ABANDON*

(other) Production Casing

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE				
	NM 28036				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	7. UNIT AGREEMENT NAME				
	8. FARM OR LEASE NAME Hilliard USA				
-	9. WELL NO. 1				
-	10. FIELD OR WILDCAT NAME Jenkins SA				
-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 17-T9S-R35E				
	12. COUNTY OR PARISH 13. STATE NM				
_	14. API NO.				
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4156' GR				

GEOLOGICAL SURVEY	G. IT HEDIAN, ALEOTTEE ON THISE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Hilliard USA		
1. oil gas other	9. WELL NO. 1		
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Jenkins SA		
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 17-T9S-R35E		
below.) AT SURFACE: 330' FSL & 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4156' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon change on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12670' Ran 127 joints of 4-1/2" 10.5# J-55 casing set at 5567'. Float shoe at 5567'. Float shoe at 5567'. Used 10 centralizers. Cemented w/400 sacks Class "C" w/3# salt and .4% CFR-2. PD 7:24 PM 1-24-81. Bumped plug to 300 psi, released pressure and float held okay. WOC. Ran Temperature Survey and found top of cement at 4200'. PBTD 5562'.

Subsurface Safety Valve: Manu. and Type			Set @ Ft.
18. I hereby certify that the foregoing is t	rue and correct Engineering TITLE Secretary	DATE _	2-18-81
	(This space for Federal or State office use) OVED BY		ACCEPTED FOR RECORD
PROVED BY	TITLE	DATE	FEB 2 0 1981

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

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