State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT	<u>l</u> 980, Hobbs NM 88		ineral	s and Natu	ıral Res	ourc	es Dep	artment	f(X)E1	LAPINO			
1 .U. DUX I	agu, Hugus Hivi oo								YVE		0-025	5-27125	
<u>DISTRICT</u> P.O. Draw	ISERVATION DIVISION P.O. Box 2088						5. Indicate Type of Lease State X FEE						
DISTRICT	<u>III</u>	San	ta Fe	, New M	exico	875	04-20	88	6. S	tate Oil & Gas Lea			\exists
1000 Rio E	irazos Rd., Aztec N	M 87410								VA-2	2112	2	
to Tong of I		COMPLETION (OR RE	ECOMPLI	ETION	REF	PORT	AND LOG	17.1	ease Name or Un			
1a. Type of V	OIL WELL	GAS WEL	L X	DRY	OTHER	R	E-ENTR	Υ	1		-	STATE COM	
2. Name of	Operator		w	······································					8. V	Vell No.			1
		oleum Corpoi	ation	1							1		
3. Address o	9. F	9. Pool Name or Wildcat WILDCAT MORROW											
I. Well Loca		.05 South 4th S	οι., <i>Γ</i> ι	iliesia, i	AIAI OC	210	<i>-</i>		L	WILDC	Alr	MORROW	\dashv
	Unit Letter	<u>L</u> : <u>1</u> '	980	Feet From Th	ne_SOU	TH	Line and	660	Fee	t From The	WES	ST Line	
	Section	26		Township	10S	Ra	ange	34E NMPM		LEA		County	
10. Date Sp	udded	11. Date T.D. Reac	ned	12. Date Con	npleted (Re	ady to I	Prod)	13. Elevations (C	OF & RKB,	RT, GR, etc.)		14. Elev. Casinghead	
Re-entered 3-17-00			3/23/00		SIWOPLO			<u> </u>		4175.8 GR			
15. Total De		16. Plug Back T.D.		17. If Multiple Many Zones?		w		18. Intervals Drilled by	Rotary		Cable	e Tools	
	13,350'	13,330 ompleiton - Top, Bottom, N							P	ulling unit Was Directional S	HD/ev S	Made	_
J. FTOGUCIF	ig interval (5), Of this C	12083-12104		Morrow	Sand				20.	No	ai vey i	neuc	
21. Type Ele	ectric and Other Logs F							22	2. Was Wel	_			1
	none on	Te-entry	СА	SING RE	COPD	·············	(Papar	t all strings					\dashv
23	.75	WEIGHT LINET				·	(Kepoi				OUNT	· DILLI CD	-
CASING S	13-3/8"	48#			H SET HOLE SIZE 418' 17-1/2'		CEMENTING REC						
8-5/8"		24 & 32#	1 & 32# 419C'		PC' 11" 150			1500 sx - in p	0 sx - in place				_
 	4-1/2"	11.6#	-	TD	7-7/	8"	1	950 sx - in pl	lace				_
24		LIN	ER RE	CORD				25	TU	BING RECO	RD		
SIZE	ТОР	воттом		SACKS CEME	NT	sc	CREEN	SIZE	DE	PTH SET		PACKER SET	
												<u> </u>	\dashv
26 PERFOR	ATION RECORD (IN	TERVAL, SIZE, AND NUM	BER)		27. AC	CID,	SHOT,	FRACTURE	E, CEMI	ENT, SQUE	EZE,	ETC.	1
					L		NTERVAL		AMOUNT AND KIND MATERIAL USED				
13,292' - 13,303' = 22 .42" holes CIBP @ 13,250' 12,083' - 12,104' = 120 .42" holes										1/2% Morrow acid w/ scf/bbl N2 -1/2% Morrow acidw/ scf/bbl			_
,005		10.00						B					
28				PR	ODUC	TION	V					2526272	
Date First P	roduction WOPLC	Production Method	(Flow	ing, gas ligt, pur	mping - Size	and ty	ype pump)		Wei	Status (Prod. Or SIW)	Shut-ji	Gas - Oil Ratio	ૈક્
Date of Tes			e Size		a'n for Period		Oil - BBI	Gas-MC	F	Water -Bbi.	/n/	Gas - Oil Ratio	1
	/27/00		8/64	ļ			0 as-MCF	11 Water -8bi		0 /	Gravity	ADI.	_
Flow Tubing Press. 20#		, ,	ulated 21- Oil- B Rate O				11	Water -Bor		Oil.	Salavii)	y • AF1	
29. Dispo	osition of Gas	(Sold, used for fuel, ve		tc.)		<u> </u>		L	Те	sted Witness	Ву	SZEZELZINO	-
20 15-4-5		S	IWO:	PLC							1/2	<u> </u>	-
30. List A none	Attachments											ST ST ST LLO	180
	eby certify that th	e information show	on bo			is tru	ie and c	omplete to the	e best of	my knowledg	je and	d belief	9
Signature		hins.	Da.	B	Printed Name		Don	na Clack	Tit	le Over	atior	ıs Technician	Ì
	V Y W		<u>u</u>						Da			5/02	
					·					·····	-/-	3/02	

W KZ

d contents thereof	f; and all dril	l-stem, tests,	all important zones of pososty including depth interval tested, ressures and recoveries):	38. GEOLOGIC MARKERS						
					ТОР					
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH				
				None for re-entry						
					The same of the sa					
				·						
					Management of the state of the					
and the second s	Andrew Additional Control of the Con									