

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	
30-025-27125	
5. Indicate Type of Lease	
Slate <input checked="checked" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VA-2112	

1a. Type of Well:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		RE-ENTRY <input type="checkbox"/>		7. Lease Name or Unit Agreement Name		JUDSON AUU STATE COM	
2. Name of Operator										8. Well No.					
Yates Petroleum Corporation										1					
3. Address of Operator										9. Pool Name or Wildcat					
105 South 4th St., Artesia, NM 88210										WILDCAT MORROW					
4. Well Location															
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line															
Section <u>26</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>LEA</u> County															
10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to Prod)		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead							
Re-entered 3-17-00		3/23/00		SIWOPLC		4175.8 GR									
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by		19. Rotary Tools		20. Cable Tools					
13,350'		13,330'						Pulling unit							
19. Producing Interval (s), of this completion - Top, Bottom, Name										20. Was Directional Survey Made					
12083-12104' Morrow Sand										No					
21. Type Electric and Other Logs Run										22. Was Well Cored					
none on re-entry										NO					

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17-1/2"	425 sx - in place	
8-5/8"	24 & 32#	4190'	11"	1500 sx - in place	
4-1/2"	11.6#	TD	7-7/8"	950 sx - in place	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							7"

13,292' - 13,303' = 22.42" holes	CIBP @ 13,250'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,083' - 12,104' = 120.42" holes		13,292-13,303'	1000 gal 7-1/2% Morrow acid w/ scf/bbl N2
		12083'-12104'	2100 gals 7-1/2% Morrow acid w/ scf/bbl

Date First Production SIWOPLC	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
Date of Test 9/27/00	Hours Tested 24	Choke Size 8/64	Prod'n for Test Period	Oil - Bbl 0	Gas-MCF 11	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 20#	Casing Pressure	Calculated 21- Hour Rate	Oil- Bbl 0	Gas-MCF 11	Water - Bbl 0	Oil Gravity - API	

Tested Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Clack Printed Name Donna Clack Title Operations Technician
Date 2/25/02

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W KZ

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
				None for re-entry		