

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27125
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-2112
7. Lease Name or Unit Agreement Name	
Judson ^{AU4} State Com	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4175.8' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4175.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud on re-entry; perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-2000 - Moved in and rigged up pulling unit. Rigged up re-entry equipment. TIH with bit & drill collars and spudded on surface plug at 5:00 PM 3-17-2000. TIH with 1100' and shut down.

3-19-20-2000 - Finished TIH with 7-7/8" bit and cleaned out plug at 1738'. TIH and tagged plug at 3730'. Tested casing to 1000#, OK. Shut well in.

3-21-2000 - Drilled cement to 3775'. Washed down - no plug at 4255'. Washed down - no plug at 5500'. Washed to 7700'. Mixed 60 bbls oil in mud. Washed and reamed to 8883'.

3-23-2000 - Resumed washing down. Drilled plug from 9540-10086'. TIH to 10200'. Circulate and condition mud. Washed and reamed to 12360'.

3-24-2000 - Washed and reamed to 13350'. Reached TD at 11:00 AM 3-23-2000. Circulate and condition mud. TOOH & laying down drillpipe.

3-25-2000 - Changed rams in BOP to 4-1/2". Ran 319 joints of 4-1/2" 11.6# casing as follows: 48 joints of 4-1/2" 11.6# S/P-110 sandblasted (2010.32') and 271 joints of 4-1/2" 11.6# S/P-110 varnished (11340.08') (Total 13350.40') of casing set at 13349'. Float shoe

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 22, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ DATE _____

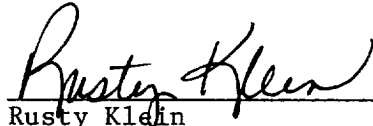
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Judson AUU State #1
Section 26-T10S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

set at 13349'. Float collar set at 13306'. Bottom marker set at 10500'. Top marker set at 12000'. Pumped 150 bbls mud w/100 scf/bbl N2 and 500 gallons of mud flush ahead of 700 sacks 65-35-6 BJ Lite cement (yield 1.99, weight 12.4). Tailed in with 250 sacks Super Modified C (yield 1.63, weight 13.5). PD 10:50 PM 3-24-2000. Bumped plug to 2800 psi for 1 minute, OK. WOC. Displaced with 206 bbls 2% KCL water. Set slips with 115000#. Nippled down BOP and cut off stub. Nippled down spool. Nippled up 11-1/2" X 7-1/16" 5K tubinghead. Capped with B-1 adapter. Shut well in. WOC.
3-26-27-2000 - Cleaned location. Rigged down pulling unit and re-entry equipment. Waiting on completion unit.

5-6-8-2000 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/GRlog. TOOH with logging tools and rigged down wireline.
5-9-2000 - TIH with bit, scraper and tubing to 6000'. TOOH. TIH with bit, drill collars and tubing and tagged up at 13326' (tubing measurement). Nippled up BOP. Shut well in.
5-10-2000 - TOOH with bit, drill collars and tubing. Rigged up wireline. TIH with logging tools and ran GR/CNL log. TOOH with logging tools and rigged down wireline. TIH with bit, drill collars and tubing.
5-11-2000 - Rigged up swivel. Drilled float collar and 25' of shoe joint. Circulated clean. TOOH. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 13292-13303' w/22 .42" holes as follows: 13292-13294' and 13296-13303' (2 SPF - Woodford Sand). TOOH with casing guns and rigged down wireline. TIH with Arrowset packer with 1.81" on/off tool and set at 13220'. Nippled down BOP and nipped up tree. Flanged up. Swabbed tubing down. Shut well in.
5-12-2000 - Swabbed. Rigged up treesaver. Acidized perforations 13292-13303' (Woodford Sand) with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Rigged down treesaver. Swabbed & flow tested. Shut well in.
5-13-15-2000 - Bled well down. Swabbed. Shut well in.
5-16-2000 - Bled well down. Swabbed. Shut well in.



Rusty Klein
Operations Technician
September 22, 2000