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Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5085

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						State MG 26	
2. Name of Operator						9. Well No.	
MWJ Producing Company						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
1804 First National Bank Building						Wildcat	
4. Location of Well						11. County	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						Lea	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>10S</u> RGE. <u>34E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11/23/80		2/4/81		NA		4175.8' Gr.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		13,487'		NA		No	
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools <u>X</u> Cable Tools _____						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CNFD and Dual Laterolog-Micro-SFL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		418'		17 1/2"	
8 5/8"		24 & 32#		4190'		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		NA				D&A	
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs, Devianion Survey, DST's.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
<u>[Signature]</u>		Agent				2/18/81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all pertinent information activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1020'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,210'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,518'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2832'	T. Miss 12,578'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13,388'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4120'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5572'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7032'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7812'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9165'	T.	T. Chinle	T.
T. Penn. 9878'	T.	T. Permian	T.
T. Cisco (Bough C) 10,021'	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1020'	2832'	1822'	Anhy. & Salt				
2832'	2960'	128'	Sand & Shale				
2960'	4120'	1160'	Anhy. & Salt.				
4120'	5572'	1452'	Dolo. & Lime.				
5572'	7032'	1460'	Shale & Lime.				
7032'	7812'	780'	Lime & Shale.				
7812'	9165'	1353'	Shale & Dolo.				
9165'	9878'	713'	Lime & Shale.				
9878'	11,210'	332'	Lime & Shale.				
11,210'	12,578'	1368'	Shale & Lime				
12,578'	13,280'	702'	Lime & Shale.				
13,280'	13,388'	108'	Shale.				
13,388'	13,487'	99'	Dolomite. TD.				

FEB 19 1981

OIL & GAS REPORTING DIST.