

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES REQUIRED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-5085

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator MWJ Producing Company | 8. Farm or Lease Name State MG 26 |
| 3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 26 TOWNSHIP T-10S RANGE 34-E N.M.P.M. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4175.8' Gr. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/23/80
Spudded 17 1/2" hole and drilled to 418'. Pulled out of hole and RU Csg. Crew. Ran 11 jts. 13 3/8" 48# casing, set at 418' and cemented with 425 sacks Class C, 2% CaCl. Plug down at 10:30PM 11/23/80 Circulated approx. 75 sacks cement. WOC 18 hrs. NU BOP and tested casing to 1,000 psi., Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4190' Circulated and conditioned hole. POOH and RU Csg. Crew. Ran 105 jts. 8 5/8" 24# & 32# casing. Set at 4190' and cemented with 1300 sacks Halliburton Lite Weight, 15 lbs. Salt and 1/4 lb. Flocele/sack, followed with 200 sacks. Class C, 2% CaCl. Circulated 85 Sacks. Plug down at 10:30PM 11/30/80. WOC 18 hrs. Reduced hole size to 7 7/8" and drilled plug, float & 45' of hard cement. Now drilling on formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Meehan TITLE Agent DATE 12/2/80

APPROVED BY W. H. Meehan TITLE Agent DATE 12/2/80

CONDITIONS OF APPROVAL, IF ANY: