| · | | | ź | 30-02- | 5-27125 | |
|---|-------------------------------|---------------------------------------|----------|-----------------------|------------------------|--|
| NO. OF COPIES RECEIVED | | | J | | | |
| DISTRIBUTION | NEW MEXICO OIL CONS | ERVATION COMMISSIO | DN F | brm C-101 | | |
| SANTA FE | | | н | cvised 1-1-6 | 5 | |
| FILE | | | Γ | | Type of Lease | |
| U.S.G.S. | | | 1 | STATE K | | |
| LAND OFFICE | | | | 5. State Oil & | Gas Lease No. | |
| OPERATOR | | | | L-5 | 085 | |
| | | | 5 | IIIII | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | |
| ia. Type of Work | | | | | 7. Unit Agreement Name | |
| | | | | | | |
| DRILL X | DEEPEN PLUG BACK | | | 8. Farm or Lease Name | | |
| OIL X GAS WELL OTH | IER | SINGLE MI | ZONE | -MG-26 | State MJ 26 | |
| 2. Name of Operator | | | | 9. Well No. | | |
| MWJ Producing Company | | | | 1 | | |
| 3. Address of Operator | | | | 10. Field ond | i Pool, or Wildcat | |
| 1804 First National Bank Bu | uilding, Midland, Tex | as | | Wild | cat | |
| 4. Location of Well UNIT LETTER L | LOCATED 1980 | FEET FROM THE SOUT | h LINE | IIIIII | | |
| | | | | | | |
| AND 660 FEET FROM THE WES | st LINE OF SEC. 26 | TWP. 10 S RGE. 3 | 4E NMPM | | | |
| | | | IIIIII | 12. County | | |
| | | | | Lea | ΔΙΙΙΙΙΙΙΙ | |
| | | | | | | |
| | | | | | | |
| | | 19. Proposed Depth 19A. Formation | | | 20. Rotary or C.T. | |
| /////////////////////////////////////// | | 14,000' | Devoniar | 1 | Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | | 22. Approx. | Date Work will start | |
| 4175.8 Gr. | Blanket-Current | Tri-Service D | rlg.Co. | As so | on as possible | |
| 23. | | · · · · · · · · · · · · · · · · · · · | | • | | |
| | PROPOSED CASING A | ND CEMENT PROGRAM | | • | | |

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2" 13 3/8" 48# <u> 375'</u> 400 sacks Circ. Surface 4250' 11" 8 5/8" 24 & 32# 1200 sacks 350' 7 7/8" 5 1/2" 17 & 20# 14,000' 550 sacks 9500'

Will drill 17 1/2" hole to 375' and set 13 3/8", 48#, H-40 ST&C casing. Cement with 400 sacks, circulate to surface. Drill 11" hole to 4200' and set 8 5/8", 24 & 32# casing and cement with 1200 sacks. Estimate top of cement to be at 350'. Drill 7 7/8" hole to TD 14,000' and run 5 1/2" 17 & 20#, casing. Cement with 550 sacks.

Double Ram BOP to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

| ned <u>AV. A. // lele</u> | TuleAgent | | Date 10/28/80 |
|-------------------------------|-----------|---|---------------|
| (This space for State Ise) | | | 066) 66 116 |
| PROVED BY Adding Comen | TITLE | I | DATE |
| NDITIONS OF APPROVAL, IF ANY: | | | |
| | | P | |

A Confirm Leep of Cmt. by Lemp. Survey