

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Adams Exploration Company	8. Farm or Lease Name Bowman et al
3. Address of Operator P. O. Box 10585 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 12 9 South 34 East THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4210.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-12-81, ran 5 1/2" Halliburton EZSV cement retainer. Set retainer on wireline at 9779'. Ran tubing and stung into retainer. Halliburton squeezed Bough C perforations 9791, 92, 93, 94, 95, 96, 97, 98, 99, 9800, 01, 02, 03, 04, 05, 06, 07, 08, 09, 10 (20 holes) with 200 sxs. Class "H" with 4/10% Halad 22 A & 1/2# flocele per sx. Squeezed to 3500 psi. Pulled out of retainer and reversed out 140 sx. cement to pit. Perforated Bough C formation with one JSPF at 9738, 39, 40, 49, 50, 51, 52, 62, 63, 64 (10 holes). Ran packer and set at 9704'. Acidized with 600 gals. 15% NEFE acid. Swabbed back load water and had no additional fluid entry. Halliburton squeezed Bough C perforations 9738'-9764' with 75 sxs. Class "H" with 4/10% Halad 22 A & 1/2# flocele per sx. Squeezed to 4500 psi. Released packer at 9704' and reversed out 37 sxs. cement to pit. Ran 300 joints open ended tubing to 9300'. Rigged down pulling unit. Moved in and rigged up casing pulling unit on 2-11-81. Ran tubing and tagged top of cement at 9636'. Mixed 85 sxs. gel and circulated hole with mud. Pulled tubing out of hole. Welded nipple on 5 1/2" casing. Ran free point indicator and shot off casing at 6910'. Pulled and laid down 157 joints 5 1/2" casing 6910'. 5 1/2" casing left in well is from 6910' to 9899'. Ran open ended tubing to 6960'. Displaced hole with mud. Spotted 35 sxs. Class "C" cement plug at 6960'. Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 6905'. Spotted 60 sxs. Class "C" Cement plug at 6905'. Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 6770'. Pulled bottom of tubing to 5410'

(Continued on attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Douglas Steve A. Douglas TITLE Division Engineer DATE 4-12-82

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 25 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1982

G.C.D.
PROBES OFFICE