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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Adams Exploration Company

Address of Operator
P. O. Box 10585, Midland, Texas 79702

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660' FEET FROM
East THE LINE, SECTION 12 TOWNSHIP 9-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Bowman et al
9. Well No. 1
10. Field and Pool, or Wildcat Vada (Penn)
11. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4210.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REVEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER completion attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17½" hole 11-24-80. Drld to TD 420'. Ran 12 3/4", 38# csg to TD & cmt'd w/475 sx Cl-C w/ 2% CaCl. Circ'd 75 sx to surface. PD @ 3:00 p.m. 11-25-80. Drld 11" hole to TD 3917' as of 12-4-80. Ran 8 5/8", 24# & 32# csg to 3887'. Cmt'd w/1350 sx HOWCO Lt Wt plus 200 sx Cl-C w/ 2% CaCl. Circ'd 160 sx to surface. PD @ 4:30 a.m. 12-6-80. Drld out w/7 7/8" bit to TD 9900'. Ran 242 jts 5½", 17# csg to TD. Cmt'd w/300 sx HOWCO Lt Wt plus 300 sx Cl-H 50/50 Poz. PD @ 6:00 a.m. 1-1-81. Good circ thru out job. Est. cmt top @ 6600'. Ran GR-Neutron log & CCL from PBTD @ 9833'-7800'. Top Bough C lime on log 9782'. Perf Bough C zone 9791'-9810' w/1 cjspf. No fluid recovery. Set wireline 5½" EZSV retainer @ 9779'. Halli cmt'd Bough C perfs w/200 sx Cl-H. Pmp'd 60 sx in formation. Squeezed to 3500 psi. Perf Bough B zone 9738', 39, 40, 49, 50, 51, 52, 62, 63, & 9764' (10 holes). Pmp'd 300 gals acid in perfs @ 4000 psi. Pmp'd 300 gals, 15% NE/FE acid @ 4000 psi, broke to -0- psi. Tbg on vacuum after acid job. Ran R/A tracer survey from btm perfs to 9764'. 1-18-81 cmt'd Bough B perfs w/75 sx Cl-H, squeezed 38 sx in formation to 4500 psi. Reversed out top cmt in Bough B perfs @ 9735'. Left well standing pending abandonment as of 1-19-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm D.C. Helm TITLE Operations Manager DATE 1-23-81

Original Signed By

Jerry S. Soton

Dr. H. Supp.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires 1/26/82