ERGY AND MINER		reγ	m	<b>MEN1</b>
OHIMMUTIC	) H		_	
BAHTAFE				
FILE				
V 1.0.1,				
LAND OFFICE				
TRANSPURTER	216	_		
	0 4 6			
DPERATOR				
PROMATION DEF	K.	اا		

## DIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR	RIALLOWABLE					
OPENATOR DEFICE	ANTHORIZATION TO TRANSF	ND PORT OIL AND NATUR	AL GAS				
Brazos Petroleum Comp	nany						
Address							
P. O. Box 1782 - Midl Reason(s) for Tiling (Check proper box	land, Texas 79702	Other (Please e	raplainj		<del></del>		
No- well	Charige in Transporter of:						
Recompletion Change In Ownership							
f change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation	(Ind of Lease		Lease No		
Yates "18" Federal	1 Sawyer (San Ar	۱,	State, Federal	Federal 28065			
	Feel From The South Lin	• and 990	Feet From T	h• East			
Line of Section 18 To	wnshtp 9–S Rainge	38-Е , ммри,	Le	a	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to	which approv	ed copy of this form is to	be sent)		
BML Inc. "B" Rame of Authorized Transporter of Ca		- Abilen	e Texas 79608	be sent)			
Warren Petroleum Com	— A	P. O. Box 1589					
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected	7 Whe	n 1982			
	I 18 9-S 38-E. th that from any other lease or pool,		number:				
Designate Type of Completic	on - (X) Gas well	New Well Workover	Deepen !	TPlug Back 'Same Res' I - I I	v. Diff. Res		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	E * T		
DOMEST F	OR ALLOWABLE (Test must be a)	free recovery of total volum	e of load oil a	ind must be equal to cres	cceed top ail ~		
OIL WELL	4516 /6 1116 41	pth or be for full 24 hours)   Producting Mothed (Ficu.					
Date First New Oil Run To Tanks	Date of Test	freading a construction					
Length of Test	Tubing Pressure	Casing Freesus		Chore Sire			
Actual Prod. During Test	Oil-Bbis.	Water - Et. I.		Gas-MCF			
		<u></u>					
GAS WELL	Length of Test	Bbls. Contensate/MMCF		Gravity of Condensate			
Actual Frod. Test-MCF/D		Cosing Pressure (Shut-		Cheke Size			
Teeting Method (pitot, back pr.)	Tubing Freesews (shat-in)			TON FUNCION			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION  APPROVED  APPROVED  APPROVED  19					
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	AFR	1 0 1303	19		
Division have been compiled with and that the information given bove is true and complete to the beat of my knowledge and belief.		DISTRICT I SUPERVISOR					
्यार्थिता <b>। त्यार्थ</b> रिक्ता		TITLE		consists with actif a			
		This form is to be filed in compliance with AULC i  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation.					
• • • • • • • • • • • • • • • • • • • •	atwe)	Il same taken on the v	ell in mercor	dence with NULE 111 of he filled out comple	-		
Secretary	•	able on new and rec	ompleted we	ille.	one of ear		
4-17-89	ule/	Mell urms of namper	Lied out ta	the other than a	e of conditie		

(Dute)

Coperate Trans C-104 must be filed for each pool in multip

RECEIVED

APR 1 8 1989

OCD HOBBS OFFICE