Form 9-331 (May 1963)	UNIT: STATES DEPARTMENT OF THE II GEOLOGICAL SURV	NTERIOR (Other instructions on verse side)	re Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TEIBE NAME NM 28065 7. UNIT AGREEMENT NAME
1. OIL S GAS OTHER WELL OTHER 2. NAME OF OFEEATOR			8. FARM OR LEASE NAME
Brazos Petroleum Company 3. ADDRESS OF OPERATOR			Yates "18" Federal 9. WELL NO.
708 Petroleum Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			1-Je 10. FIELD AND POOL, OR WILDCAT Sawyer
Unit Letter	I, 1650' from the S ection 18, T-9-S, B	SL & 990' from the R-38-E, Lea County,	11. SEC. T. R., M., OR BLK. AND SUBVEY OR ABLA Sec. 18 T-9-S R-38-E
14. PERMIT NO.	15. ELEVATIONS (Show w		12. COUNTY OB PARISH 13. STATE Lea N.Mexico
	<u>3963'</u>		
16.	Check Appropriate Box to Inc ICE OF INTENTION TO:	licate Nature of Notice, Report, o	SEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CO proposed work. If wo nent to this work.)* 1-27-81 Ran	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report ress Completion or Reco 1 pertinent details, and give pertinent da face locations and measured and true very 3/8" tbg., spotted 10	EEFAIRING WELL ALTERING CASING X ABANDONMENT <sup>®</sup> ults of multiple completion on Well mapletion Report and Log form.) tes, including estimated date of starting any rtical depths for all markers and zones perti- 00 gals. 20% CRA acid
4954 A to RTTS @ 15 Disp 1-28-81 Acid ever Ball seal Rele	'-4957',4960'-4963 tal of 39 holes. Wi packer @ 4865' w/ 00 psi @ 1/4 BPM an laced 100 gals. ac ized w/12,000 gals y 400 gals., treat ed out @ 2600 psi a ers. Continued pum	',4978-4984',4986-499 IH w/RTTS packer, SN 14,000# compression. nd increased rate to id. . 20% CRA down tbg., ing perforations 4922 after pumping 9200 ga ping acid - displaced POH laid pkr. down, W	<pre>&amp; 159 jts. tbg. set Pumped into formation 2-1/4 BPM @ 1700 psi used 2 ball sealers 2'-5002' (39 holes) als. and 46 ball d w/2% KCl wtr.</pre>
	e foregoing is true and correct	Production Clerk	1-28-81
SIGNED Jaren		LEProduction Clerk	DATE
APPROVED BY	ACCERTIBLE FOR RECORD PETER W. CHESTER INN 30 1981	"LE	DATE
	JAN 50 1901 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXIC See Ins	structions on Reverse Side	