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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.	8. Farm or Lease Name Sawyer
3. Address of Operator One Marienfeld Place, Suite 580, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9</u> RANGE <u>36</u> NMPM.	10. Field and Pool or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4076' GL, 4041' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 9 a.m., 12-17-80. Drilled 17 1/2" hole to 276'.
- 12-17-80, Set 276', 12 3/4" 35#, X-42 casing and cemented w/350sx Class C, 2% CaCl. Circ cmt to surf. Plug dwn @ 6 p.m., 12-17-80. WOC, 18 hrs.
- Nippled up Hydril & Schaffer BOPs. Tested csg to 600# for 30". Pressure h
- 12-20-80, Drilled 11" hole to 4125'. Finished 11" hole, 12-23-80.
- 12-23-80, Set 8 5/8", 24# and 32# J-55 @ 4125'. Ran fluid caliper. Cmtd string w/1400sx Howco Lite and 250sx Class C neat. Circ out approx 200sx to surf. Plug dwn 11:30 a.m., 12-23-80. WOC, 24hrs. Tested BOPs & csg to 2000#, 30"; Press h
- 1-11-81, Got stuck (while going in hole) @ 8905'. Got loose @ 8:30 a.m., 1-14-81.
- 2-4-81, Ran DST #1 (11,890-932').
- 2-7-81, Ran DST #2 (11,885-943'). Reached TD @ 2 a.m., 2-8-81.
- 2-8-81, Ran logs (Dual-lateralog and GR Density Neutron) to 11,938'.
- Ran 5 1/2" csg, 17# and 20#, N-80 to 11,943'. Cmtd w/250sx Class H. Plug dwn @ 8 p.m., 2-9-81.
- Released rig @ 6 a.m., 2-10-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V.F. Vasicek V.F. Vasicek TITLE President DATE Feb 11, 1981

APPROVED BY Jerry Sexton Dist. L. Supr. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: