

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
7. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mc Millan

9. Name of Operator	
Adams Exploration Company	
10. Address of Operator	
P.O. Box 10585, Midland, Texas 79702	
11. Location of Well	

9. Well No.
1
10. Field and Pool, or Wildcat
Vada (Penn)

12. UNIT LETTER	H	13. LOCATED	1980	14. FEET FROM THE	North	15. LINE AND	660	16. FEET FROM
17. East LINE OF SEC. 3 TWP. 9 S RGE. 34 E NMPM								

12. County
Lea

18. Date Spudded	19. Date T.D. Reached	20. Date Compl. (Ready to Prod.)	21. Elevations (DF, RKB, RT, GR, etc.)	22. Elev. Casinghead
1-11-81	2-10-81	P+A 2-17-81	4251 G.L.	NA
23. Total Depth	24. Plug Back T.D.	25. If Multiple Compl., How Many	26. Intervals Drilled By	27. Rotary Tools
9650	NA	NA	ALL	ALL

28. Producing Interval(s), of this completion - Top, Bottom, Name	29. Was Directional Survey Made
NA	No

30. Type Electric and Other Logs Run	31. Was Well Cored
CNL-FDC-GR, DLL	No

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	395	17 1/2"	525 sx. Class "C"	None
8 5/8"	24 + 32	4004	12 1/4"	1450 sx. Lightweight +	None
				200 sx. Class "C"	

33. LINER RECORD				34. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

35. Perforation Record (Interval, size and number)	36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

37. PRODUCTION							
38. Date First Production		39. Production Method (Flowing, gas lift, pumping - Size and type pump)				40. Well Status (Prod. or Shut-in)	
41. Date of Test	42. Hours Tested	43. Choke Size	44. Prod'n. For Test Period	45. Oil - Bbl.	46. Gas - MCF	47. Water - Bbl.	48. Gas - Oil Ratio
49. Flow Tubing Press.	50. Casing Pressure	51. Calculated 24-Hour Rate	52. Oil - Bbl.	53. Gas - MCF	54. Water - Bbl.	55. Oil Gravity - API (Corr.)	
56. Disposition of Gas (Sold, used for fuel, vented, etc.)						57. Test Witnessed By	

58. List of Attachments	
2 copies Inclination Report, 1 copy log	
59. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED Steve A Douglas TITLE Division Engineer DATE 10-2-81