

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-362	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Getty State Com
3. Address of Operator 708 Petroleum Bldg. - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3954 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5-81 Spotted 100 gals. 20% CRA @ 4966', pulled tubing and set packer @ 4881', pumped into formation @ 1950 psi @ 1/4 BPM, displaced 100 gals. acid, spotted acid to packer, pumped into formation @ 0.8 BPM @ 1400 psi, pressure increased to 1700 psi, injected 3 ball sealers, pressure decreased to 1300 psi, increased rate to 2 BPM @ 1900 psi, pumped 100 gal. gel block with 100# rock salt & 100# benzoic acid flakes, rate 1 BPM @ 1400 psi increased to 1.5 BPM @ 1800 psi, pressure increased 250 psi when gel block on formation, injected 3 ball sealers every 300 gals. acid, last 9 ball sealers (of total of 34) pressure increased final pressure on acid 1650 psi @ 1.5 BPM, flushed with 2% KCl water @ 1.4 BPM @ 1700 psi, used total of 4000 gals. 20% CRA, did not pull packer due to high winds, swabbed back 70 bbls. load and acid water, good gas blow have to wait 15-20 min. after each swab run to get swab down.

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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Loren Bloom</u>	TITLE <u>Production Clerk</u>	DATE <u>3-5-81</u>
Orig. Signed By Jerry Sexton Dist. to Super		
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Getty State "Com" No. 1
March 6, 1981

3-6-81 Swabbed 10 hrs., fluid level 1300' down from surface
have recovered a total of 161 bbls. load and acid
water - have to wait 15-20 min. after each swab run
because of gas flow to get swab down - last swab run
sample contained 23% oil - water analyzed as follows:

Chlorides	154,000 ppm	
Ph	5.2	
Calcium	28,300 ppm	
Magnesium	15,120 ppm	mostly spent
Iron	Trace	acid water
Sulphates	light	
Bicarbonate	220 ppm	

Left well open overnight - will swab test tomorrow
until noon.