

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-362

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Brazos Petroleum Company 3. Address of Operator 708 Petroleum Bldg. - Midland, Texas 79701 4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 9-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3954 DF	7. Unit Agreement Name 8. Farm or Lease Name Getty State Com 9. Well No. 1 10. Field and Pool, or Wildcat Sawyer (San Andres) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER X <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-3-81 P.O.H. w/tbg. & retainer setting tool, W.I.H. with 3-7/8" bit, 4 - 3-1/8" DC's, X-over, and tbg. to 4924' rigged up Star Tool Co. reverse circulating unit & power swivel, drilled out EZ Drill retainer & cement to 4980' by tbg. tally, pressure tested squeeze to 2000 psi for 5 min. held O.K., circulated hole with fresh water, P.O.H., laid X-over, DC's, & bit down, rigged down Star Tool Co. and released reverse unit. Will re-perforate this AM
- 3-4-81 Perforated w/3-1/8" select fire casing gun. 4931-35' - 5 holes, 4943'-48' - 4 holes, and 4951'-64' - 13 holes, a total of 22 holes, checked PBTD @ 4976' KB datum, W.I.H. with 4-1/2" x 2-3/8" RTTS packer and 2-3/8" tbg., set packer @ 4920', rigged up swab, swabbed and recovered 19 BW (tbg. volume) check well for fluid entry and fill-up-no apparent fluid entry. Will acidize this AM with 4000 gals. 20% CRA and use a combination of rock salt and benzoic acid flakes or diverting agents.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laura Brown TITLE Production Clerk DATE 3-4-81

APPROVED BY Ray Seal TITLE DATE 3-4-81

CONDITIONS OF APPROVAL, IF ANY: