

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-362 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Brazos Petroleum Company

Address of Operator

708 Petroleum Bldg. - Midland, Texas 79701

Location of Well

UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 36 TOWNSHIP 9-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Getty State Com

9. Well No.

1

10. Field and Pool, or Wildcat

Sawyer (San Andres)

15. Elevation (Show whether DF, RT, GR, etc.)

3954 DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| LL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

Describe Fractures or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-27-81 Released tubing anchor, pulled tubing out of hole, N.U.B.O.P., will go in hole this A.M. w/packer and retrievable bridge plug & isolate upper perforations 4950-58' & 4962'-64' and swab test.
- 2-28-81 W.I.H. w/RTTS packer & retrievable B.P., set B.P. @ 4970' and RTTS packer @ 4925' isolating perforations 4950'-58' and 4962'-64' swabbed 50 BF, show of oil and gas w/salt water, FL @ 1400'-1500' down from surface, released packer, retrieved B.P., W.I.H. & set B.P. @ 5016' and RTTS packer @ 4970', isolating perforations 4977'-5000' & 5002'-04', swabbed tubing, vacuum on casing, indicating perforations 4977'-5000' communicated w/4962'-64' & 4950'-58', released packer, retrieved B.P., SDON.
- 3-1-81 P.O.H. w/tbg., packer & B.P., laid B.P. & packer down, W.I.H. w/EZ Drill cement retainer on tbg., set retainer @ 4924.56', pumped 100 sx 50:50 "C" poz followed by 50 sx Class "C" w/0.4% Halad 4 fluid low additive and 0.2% CFR II disperser & turbulence inducer additive - displaced cement on vacuum circulated tbg. clean after pulling out of retainer, SD for cement to set, pumped into formation @ 1 BPM @ 500 psi, pulled out of retainer, mixed and spotted 50 sx Class "C" cement w/0.4% Halad 4 & 0.2% CFR II squeezed formation to

cont'd. 2nd page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Lauren Broom TITLE Production Clerk DATE 3-2-81

CHG. BY Les Clements TITLE Oil & Gas Inspector DATE 3-2-81
OPTIONAL OF APPROVAL IF ANY:

Getty State Com Sundry Report Cont'd.

- 3-1-81 to 600 psi standing pressure with 35 sx displaced, reversed out 15 sx cement slurry, circulated tbg. clean, pulled 11 jts. tbg. SDON
- 3-2-81 Preparing to pull out of hole this A.M. & G.I.H. to drill out cement retainer & cement - let cement cure last 40 hrs. since squeeze.

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