

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-362	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Brazos Petroleum Company		
Address of Operator		
708 Petroleum Bldg. - Midland, Texas 79701		
Location of Well		
UNIT LETTER	I	660 FEET FROM THE East LINE AND 1980 FEET FROM
THE	South	36 TOWNSHIP 9-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Getty State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Sawyer (San Andres)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3954 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-81 W.I.H. w/Pengo shifting tool and 2-3/8" 4.7# J55 EUE tbg. to 2968' pressure tested csg. to 2000 psi, opened Pengo selective cementing stage tool @ 2968', established circulation, mixed & pumped 330 sx. 3% Econolite Class "C" with 8# salt & 1/4# flocele per sack., circ. an estimated 35 sx. cement to surface, closed stage tool, tested csg. to 2000 psi, reverse circulated hole with 2% KCl wtr., W.I.H. to 5000', circulated hole with 2% KCl water, spotted 100 gals. 20% CRA, pulled 12 jts. tbg. SDON, will POH, run tie-in correlation log and perforate this A.M.

2-25-81 P.O.H. w/tbg. and shifting tool, ran GR CCL correlation log from 5056' PBDT to 4500', perforated with 3-1/8" hollow steel carrier casing gun 4950'-4958', 9 holes, 4962' - 4964', 3 holes, 4977'-5000', 24 holes, 5002'-5004', 3 holes, total of 39 holes. W.I.H. with 4-1/2" x 2-3/8" RTTS packer and tubing to 4854' set packer, acidized with 12,000 gals. 20% CRA, injected 2 ball sealers after each 387 gals. acid pumped - used total of 60 ball sealers, initially pumped into formation @ 1900 psi @ 2 BPM, pressure started to decrease after having pumped 7700 gals. acid - no

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hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE	2-25-81
TITLE	Production Clerk
DATE	
TITLE	
DATE	

2-25-81

Getty State "Com" No. 1 Sundry Report cont'd.

sharp pressure breaks - at completion of treatment, final treating pressure 500 psi @ 2-1/2 BPM I.S.I.P. vacuum, flushed with 20 bbls. 2% KCl water, released packer, P.O.H. laid packer down, W.I.H. as follows:

2 jts. tbg. O.E. mud anchor

4' perforated nipple

1-25/32" seating nipple

1 jt. tubing

4-1/2" x 2-3/8" Pengo tubing anchor

151 jts. tubing

155 jts. total tubing, seating nipple @ 4945', removed B.O.P. N.U. wellhead, SDON, left well open