Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rso Brazos Rd., Azzec, NM 87410 OLIEST FOR ALL OWARD E AND ALITHORIZATION

I.			L AND NATURAL GA		
Operator Prime Operatin				Well API No. 30-025-27221	
Address				30-025 27221	
731 W. Wadley, Reason(s) for Filing (Check proper by		Midland, TX	79705 Other (Please expla	7-1	
New Well	•	e in Transporter of:	Collect (1 lease expen	ur)	
Recompletion	Oil	Dry Gas			
Change in Operator X	Casinghead Gas	Condensate			
If change of operator give name and address of previous operator	PrimeEnergy	Corporation,	731 W. Wadley, B	ldg. L-220, Midland, TX 79705	
II. DESCRIPTION OF WE					
Lease Name Holcomb 18 Federal		No. Pool Name, Includ	ing Formation an Andres) Oscaro	Kind of Lesse Lesse No. State, Federal or Fee LC 068035	
Location	<u></u>				
Unit LetterG	1980	Feet From The $\frac{N}{n}$	orth VLine and 182	Feet From The East Line	
Section 18 Tow	maship 9-S	Range 38E	, NMPM,	Lea <u>County</u>	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NATI	DAL CAS		
Name of Authorized Transporter of O	il or Con	densate X	Address (Give address to whi	ch approved copy of this form is to be sent)	
BML, Inc. Name of Authorized Transporter of C	Saint-ad Con Con			Abilene, TX 79508	
Warren Petroleum Con	mpany	or Dry Gas 🔀	P. O. Box 1589,	ch approved copy of this form is to be sent) Tul sa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. 18	Twp. Rge. 98 38E		When ? 1982	
If this production is commingled with t			<u> </u>	1902	
IV. COMPLETION DATA	·				
Designate Type of Completi	ion - (X) Oil W	/ell Gas Weil	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
				Depart casing take	
			CEMENTING RECORD		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU	IEST FOR ALLOY	VADI E			
-			be equal to or exceed top allow	able for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL			<u> </u>		
Actual Prod. Test - MCF/D	Length of Test	***	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (St	nut-in)	Casing Pressure (Shut-in)	Choke Size	
			,		
VI. OPERATOR CERTIF			OIL CONG	SERVATION DIVICION	
I hereby certify that the rules and re	gulations of the Oil Cons	ervation	OIL CONSERVATION DIVISION		
Division have been compiled with and that the information given above is true and complete to the best of any knowledge and belief.			NOV 1 8 '92		
/ / Al lot as U			Date Approved		
5			By ORIGINAL SIGNED BY JERRY SEXTON		
Signature Earl W. Levea	District M	anager	II — — — — — — — — — — — — — — — — — —	RIGT I SUPERIVISOR	
Printed Name November 6, 199	915 682	Title -5600	Title		
Date November 6, 199		elephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.