

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other Instructions on Reverse Side)

Form approved
Budget Bureau No. 42 H1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Brazos Petroleum Company

ADDRESS OF OPERATOR

708 Petroleum Bldg. - Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FNL & 1980' FEL, Section 18,
T-9-S R-38-E

4. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3953 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holcomb '18' Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-9-S, R-38-E

12. COUNTY OR PARISH

13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMENDED

- 1-31-81 WIH with 161 jts. 2-3/8" 4.7# J55 EUE tbg. to 4994' open ended, Halliburton spotted 100 gals. 20% CRA acid, POH w/tbg. Perforated one hole per foot @ 4924-4933', 4935-4939', 4944'-4948', 4957-4960', 4963'-4967', 4970'-4978' and 4984'-4993', a total of 41 holes NUBOP. WIH w/RTTS packer SN, and 157 jts. tbg. to 4867' set packer pumped into formation @ 1700 psi, displaced acid, released packer, will replace packer before treating.
- 2-2-81 Will roundtrip for exchange of RTTS packer this A.M. and then acidize.
- 2-3-81 Set packer @ 4838.17' and acidized w/12,000 gals. 20% CRA acid injecting 2 ball sealers after each 400 gals. acid pumped, total of 60 ball sealers, initially pumping into perms @ 2-1/2 BPM @ 1800 psi, balled out @ 2200 psi, A.I.R. 2-3/4 BPM @ avg. pressure 1875 psi. POH w/tbg., laid packer down, WIH w/2 jts. tbg., 3'PN, SN & 158 jts. tbg., seating nipple @ 4907' KBM, removed BOP, nipped up wellhead, ready to swab.

8. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 2-2-81

(This space for Production Clerk's Signature)
PETER W. CHESTER

APPROVED BY
CONDITIONS OF

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO