Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u>	Energy, Minerals and Nat OIL CONSERVA	lew Mexico tural Resources Department ATION DIVISION ox 2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III		exico 87504-2088	
I REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Prime Operating			ell API No. 30-025-27228
Address	ldg. L-220, Midland, TX	79705	
Reason(s) for Filing (Check proper bax) New Well	Change in Transporter of:	Other (Please explain)	<u> </u>
Recompletion	Oil Dry Gas		
and be in obvious and		731 W. Wadley, Bldg.	L-220, Midland, TX 79705
II. DESCRIPTION OF WELL			
Lease Name Arco 19 Federal	Well No. Pool Name, Includ 1 Sawyer (S		ind of Lease Lease No. ate, Federal yr Fee NM 0659
Location	: 1650' Feet From The So		_ Feet From TheEastLine
Unit Letter1	0.0		ea County
	NSPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil BML, Inc.	or Condensate	Address (Give address to which appro P. O. Box 5061, Abil	
Name of Authorized Transporter of Casin		Address (Give address to which appro P. O. Box 1589, Tul	rved copy of this form is to be sent)
Warren Petroleum Comp If well produces oil or liquids, give locations of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Su, ok / 102 Then ? 8-11-81
If this production is commingled with that	I 19 9S 38E	Yes	0-11-01
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	m Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable for	r this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL	<u> </u>		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSEF	VATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved NOV 1 8 '92	
HAL Whened		By ORIGINAL SIG	NED BY JERRY SEXTON TH SUFERVISOR
Signature AV IV. Levea	District Manager	PI STINC	
Printed Name November 6, 1993 Date		Title	······································
	m is to be filed in compliance with		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.