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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <u>William K. Young</u></p> <p>3. Address of Operator <u>750 West Fifth Street, Ft. Worth, Texas 76102</u></p> <p>4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>10-S</u> RANGE <u>35-E</u> NMPM.</p>		<p>7. Unit Agreement No.</p> <p>8. Farm or Lease Name <u>Mattie Price</u></p> <p>9. Well No. <u>1</u></p> <p>10. Field and Pool, or Wildcat <u>Wildcat</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>4039 GR</u></p>		<p>12. County <u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-81 to 5-16-81

Completion attempt from perms 4962-72' following 1500 gallon stimulation with 15% acid was unsuccessful as interval swabbed 100% water.

5-18-81 to 5-19-81

Cut 5 1/2" casing at 2900' and pulled. Set cement plug as follows per instructions thru 2 3/8" tubing using 9.5#/gal mud between cement plugs set by Halliburton:

Plug #1 - 20 sks. Class H (24 ft. slurry) set at 4962' - tagged top cement 4809'

Plug #2 - 25 sks. Class H (30 ft. slurry) set at 2950' - 2832'

Plug #3 - 32 sks. Class H (38 ft. slurry) set at 1975' - 1875'

Plug #4 - 10 sks. Class H (12 ft. slurry) set at 30' - 0'.

Welded 1/2" plate on top of casing after cutting off wellhead. The following casing was run into well:

13 3/8" 68# K-55 BT at 445' - cement was circulated.

8 5/8" 24#, 28# & 32# ST&C at 4290' - cement was circulated.

Note: 5 1/2" 14# K-55 ST&C @5549'. Top cement 3260'. Left 5 1/2" from 2900-5549'. Steel marker placed on well. Commission will be notified when pits are leveled and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Montgomery TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY Edd W. King TITLE OIL & GAS INSPECTOR DATE JUN 15 1982

CONDITIONS OF APPROVAL, IF ANY: