

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Mattie Price	
2. Name of Operator William K. Young		9. Well No. 1	
3. Address of Operator 750 West Fifth Street, Ft. Worth, Texas 76102		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 34 TWP. 10-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 2-15-81	16. Date T.D. Reached 4-22-81	17. Date Compl. (Ready to Prod.) P & A 5-19-81	18. Elevations (DF, RKB, RT, GR, etc.) 4039 GR
19. Elev. Casinghead 4039	20. Total Depth 13460		
21. Plug Back T.D. Surface		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name None - Attempt 4962-72' resulted in 100% formation water			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Induction - Gamma Ray-Neutron-Densilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	68	445	17 1/2
8 5/8	24, 28, & 32	4290	11"
5 1/2	14#	5549	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
450 sks.		0	
1500 sks.		0	
500 sks.		2900	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4962-72 - Tested 100% water		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4262-72		1500 gals. 15% Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W.E. Montgomery		TITLE District Manager	
		DATE 5-21-81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10465	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11125	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	12225	T. Red Cliffs	T. Penn. "D"
T. Yates	T. Miss	13317	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface rock, sand, shale				
360	1050	690	Redbeds, anhydrite, shale				
1050	2175	1125	Anhydrite, shale, salt				
2175	2250	75	Anhydrite, shale				
2250	2915	665	Anhydrite, shale, salt				
2915	3060	145	Sand, shale				
3060	3640	580	Salt, anhydrite, shale				
3640	3730	90	Sandy lime, anhydrite, shale				
3730	4220	490	Anhydrite, sand, shale				
4220	5500	1280	Dolomite, anhydrite, shale				
5500	5620	120	Anhydrite, Limestone, shale				
5620	5880	260	Dolomite, shale, anhydrite				
5880	6280	400	Dolomite, anhydrite, shale, salt stringers				
6280	6610	330	Dolomite, anhydrite, shale				
6610	7840	1230	Lime, shale, anhydrite				
7840	8640	800	Shale, dolomite				
8640	9260	620	Dolomite, shale				
9260	10450	1190	Lime, shale				
10450	11125	675	Lime, shale, chert stringers				
11125	11660	535	Lime, shale				
11660	11780	120	Sandy shale				
11780	11960	180	Shale				
11960	12225	265	Sand, shale				
12225	13240	1015	Lime				
13240	13320	80	Shale				
13310	13460	140	Dolomite				

RECEIVED

MAY 25 1981

OIL CONSERVATION DIV.