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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
William K. Young

Address of Operator
750 West Fifth Street, Ft. Worth, Texas 76102

Location of Well
UNIT LETTER **N** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **34** TOWNSHIP **10-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4039 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Mattie Price

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Plugging back and running 5½" casing <input checked="" type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-81 to 4-25-81

Per instructions, following open hole plugs were set by Halliburton thru drillpipe prior to running 5½" casing for a shallower completion attempt.

Plug No. 1	100'	30 sacks Class "H" placed at 13,357'
Plug No. 2	100'	55 sacks class "H" placed at 11,125'
Plug No. 3	100'	45 sacks class "H" placed at 9,260'
Plug No. 4	100'	79 sacks class "H" placed at 7,900'
Plug No. 5	100'	50 sacks class "H" placed at 5,750'

5½" 14#, K-55, ST&C casing was then run and cemented with 500 sacks (590 ft³) Class H + ½#/sk. Flocele + 0.5% CFR-2. Casing cemented at 5549'. Ran temperature survey-top cement is at 3,260'.

5-11-81

Moved in and rigged up completion unit, drilled out cement to 5,450' PBTD - Test casing and head to 1500# 1 hr. - O.K. Prep to perforate and attempt completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CRED. *W.E. Montgomery* TITLE Dist. Manager DATE 5-13-81

APPROVED BY *Larry Jackson* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: