Approprime District Office DISTRICT P.O. Box 1980, Hobbs, NM \$8240		d Natural Resources Depurtment	Reviewi 1-8-89 See Instructions	
DISTRICT II	OIL CONSEI	RVATION DIVISION	at Bottom of Page	
P.O. Drawer DD, Artenia, NM 882 DISTRICT III	Santa Fe, Ne	O. Box 2088 w Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 1	REQUEST FOR ALLO	WABLE AND AUTHORIZATI	<u>ON</u>	
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS		
Prime Operating Co	ompany		Well API No. 30-025-27247	
Address 731 W Wadley Bl	dg. L-220, Midland, TX 7		······································	
Reason(s) for Filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of Oil XXX Dry Gas	f:		
Change in Operator	Casinghead Gas 🗌 Condensate	Effective 1-1-93		
ad address of previous operator _				
I. DESCRIPTION OF WI	ELL AND LEASE Well No. Pool Name, II			
Holcomb 18 Federa	1 2 Sawyer		Kind of Lease No. State, Federal or Fee LC-068035	
Unit LetterC	1980 Feet From Th	e West Line and	North	
Section 18 Tor	waship 9S Range	38E NMPM, Lea	County	
I. DESIGNATION OF T	RANSPORTER OF OIL AND NA			
vame of Authonzed Transporter of (Oul XX or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Phibro Energy USA fame of Authonzed Transporter of C	Camphead Gas XX or Dry Gas	500 Dallas Ave., Houston, TX 77002 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK /4102		
Warren Petroleum (well produces oil or liquids,			· · · · · · · · · · · · · · · · · · ·	
ve location of tanks.		E Yes	^{(hen ?} 1982	
this production is commingled with COMPLETION DATA	that from any other lease or pool, give comm	ningling order number:		
Designate Type of Complet	ion - (X)	II New Well Workover Deepe	m Plug Back Same Res'v Diff Res'v	
are Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
evaluons (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ļ	
rforations			Tubing Depth	
			Depth Casing Shoe	
HOLE SIZE		ND CEMENTING RECORD	······································	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQU	ST FOR ALLOWARD			
LWELL (Test must be aft	LEST FOR ALLOWABLE ter recovery of total volume of load oil and m	ust be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lif	?, etc.)	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
AS WELL Dual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		
			Gravity of Condensate	
ung Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	ICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION	
		Date Approved	JAN - 8 1993	
<u> </u>			BY JARY SEXTON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

ated Name

1-6-93

Dute

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915 682-5600

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.