

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holcomb '18' Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-9-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Brazos Petroleum Company

3. ADDRESS OF OPERATOR

708 Petroleum Bldg. - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 760' FNL, Sec. 18, T-9-S, R-38-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-11-81 Rigged up Pool Well Service completion unit, killed well with 45 bbls. 2% KCL water, NU BOP, pulled tbg. out of hole, SDON, will GIH and cement upper stage today.
- 2-12-81 Killed well w/20 bbls. 2% KCL water, W.I.H. with Pengo retrievable bridge plug to 4320' with shifting tool and 2-3/8" tbg., set R.B.P. and pressure tested to 2000 psi, pulled tubing to 3015' and opened stage cementing tool, established circulation, pumped 250 sx 3% Econolite "C" with 8# salt per sack and 1/4# flocele per sack, circulated an estimated 45 sx cement to surface, reverse circulated hole clean after closing stage tool, pressure tested to 2000 psi, W.I.H. to 4320' circulated hole clean on top of R.B.P., SDON will pull R.B.P. and tubing this A.M.
- 2-13-81 Retrieved bridge plug & P.O.H. w/tbg. & B.P., laid B.P. down, W.I.H. w/2 jts. 2-3/8" 4.7# J55 EUE tbg. O.E.M.A., 4' perforated nipple, 1-25/32" seating nipple, 1 jt. 2-3/8" 4.7# J55 EUE tbg., 4-1/2X x 2-3/8" Pengo tbg. anchor, 151 jts. 2-3/8" 4.7# J55 EUE tbg., seat anchor w/14,000# tension, removed B.O.P., nipped up wellhead, swabbed 70 BLW w/good show of oil, SICP 310 psi, well gassing good, will swab this A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

James B. ...

TITLE

Production Clerk

DATE

2-13-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 18 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side