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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| <u>LG-0629</u> |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator <u>TXO Production Corp.</u> | 8. Farm or Lease Name <u>Inbe State</u> |
| 3. Address of Operator <u>900 Wilco Bldg., Midland, TX 79701</u> | 9. Well No. <u>1</u> |
| 4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>115</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Inbe/Permo (Penn)</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>4231' GR</u> | 12. County <u>Lea</u> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging procedure as follows:

- On 5-14-82, set CIBP @ 4900' w/35' cmt on top.
- Cut and pulled 5 1/2" csg for a total of 6910'.
- Pmpd 200 BBL 10# gelled mud. Spot 35 sx in & out of csg stub. Tagged @ 6850'.
- Set plugs as follows:
 - 50 sx from 6650 to 6750'.
 - 50 sx from 5200 to 5300'.
 - 50 sx from 3700 to 3850' (tagged @ 3700').
 - 50 sx from 850 to 950'.
 - 10 sx @ surface. Plugging completed 5-18-82.
- Weld on cap & P&A marker.
- Filled in drilling pit and leveled location 5-19-82.
- Casing left in the hole as follows:
 - 384' of 11 3/4"
 - 3799' of 8 5/8"
 - 2944' of 5 1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Geri D. Brammer Geri D. Brammer TITLE Drilling Sec. DATE 5-19-82

APPROVED BY Ronald M. Coit TITLE OIL & GAS INSPECTOR DATE JAN 24 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1982

O.C.D.
HOBBS OFFICE