

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-0269

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
TXO Production Corp.

3. Address of Operator  
900 Wilco Building, Midland, Tx 79701

4. Location of Well  
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 11 S R. 33 E NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
Inbe State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Inbe/Permo-Penn

12. County  
Lea

15. Date Spudded  
5-20-81

16. Date T.D. Reached  
6-27-81

17. Date Compl. (Ready to Prod.)  
7-28-81

18. Elevations (DF, RKB, RT, GR, etc.)  
GR 4231

19. Elev. Casinghead  
Groundlevel

20. Total Depth  
10,400

21. Plug Back T.D.  
9494

22. If Multiple Compl., How Many  
n/a

23. Intervals Drilled By  
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name  
9465-9478, Bahgh C

25. Was Directional Survey Made  
yes

26. Type Electric and Other Logs Run  
CNL/FDL/DLL & RXD

27. Was Well Cored  
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	384	15"	250 sx C1 "C"	
8 5/8	28 & 24	3799'	11"	1450 sx Halli Lt, 200 sx C1 "C"	
5 1/2		3799'	7 7/8	185 sx Lt, 250 sx C1 "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9455'	9420'

31. Perforation Record (Interval, size and number)  
9465-9478 14 holes  
9670-9742 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Spot w/250 gal 15% NEA
	Acidz w/2000 gal 15% NEA
	Spot w/250 gal 15% NEA
	Acidz w/3500 gal 15% NEA

33. PRODUCTION

Date First Production  
10-2-81

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 1.25" Rod Pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test 10-2-81	Hours Tested 24	Choke Size n/a	Prod'n. For Test Period →	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 90	Gas - Oil Ratio 0
Flow Tubing Press. n/a	Casing Pressure 20 PSI	Calculated 24-Hour Rate →	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 90	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Janne Cudde TITLE Engineering Asst DATE 10-12-81

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5203</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6628</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7392</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8694</u>	T. <u>Clearfork</u> <u>6765</u>	T. Chinle _____	T. _____
T. Penn. <u>9612</u>	T. <u>Leanard</u> <u>5397</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9460</u>	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	870	870	Sand & Gravel Redbud
870	3434	2564	Anh & Salt
3434	10400	6966	Sand & Line TD

... SYMPL

JCT 21 1991

1. *Phragmites australis* (Rostk & Schmidt) Bosc.