

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0269	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Texas Oil & Gas Corp.			Inbe State
Address of Operator			9. Well No.
900 Wilco Building, Midland, Texas 79701			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM			Inbe/Permo-Penn
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4230.8 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

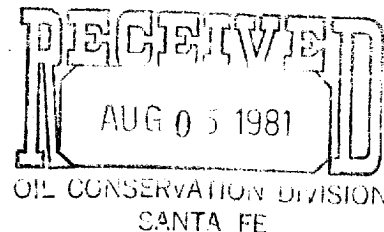
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Operations Report</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TD @ 10,406'
2. Ran 243 Joints 5 1/2" N-80 & K-55 casing, set @ 9854', Cement with 185 sacks
3. Penn perfs 9670. - 9742
4. Baugh "C" perfs 9465 - 9555, acidize with 2000 gallons 15% NEA



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frieda Crawford Frieda Crawford TITLE Engineering Assistant DATE July 24, 1981

APPROVED BY Jerry Sargent TITLE Dist. L. Supt. DATE AUG 10 1981

CONDITIONS OF APPROVAL, IF ANY: