NO. OF COPIES RECEIVED			Francisco (C. 100
DISTRIBUTION	-		Form C-103 Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
FILE	THE WEXTED DIE CONS	ERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	<u> </u>		State X Fee
OPERATOR	-		5. State Oil & Gas Lease No.
SLINIC	APY MOTICES AND DEBORTS ON	WELLS	11111111111111111111111111111111111111
(DO NOT USE THIS FORM FOR P USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BATION FOR PERMIT -" (FORM C-101) FOR SUC	YCLLS ACK TO A DIFFERENT RESERVOIR.	
1.	7,011,00		7. Unit Agreement Name
OIL X GAS WELL	OTHER.		
2. Name of Operator			8. Farm or Lease Name
Texas Oil & Gas Corp.			Inbe State
3. Address of Operator			9. Well No.
900 Wilco Bldg., Midland, Texas 79701			1
4. Location of Well			10. Field my Pool on Wildcat
UNIT LETTER B , 660 FEET FROM THE <u>NOTTH</u> LINE AND <u>1980</u> FEET FROM			Inbe/Penn
	THITTINI MOS		
THE <u>East</u> Line, section <u>14</u> TOWNSHIP <u>11-S</u> RANGE 33-E NMPM.			
THE CASE LINE, SECTION 14 TOWNSHIP 11-5 RANGE 33-6 NMPM			*** (
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4230.8 GR		Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		30532401	INT REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	TEGG AND ABARDONMENT
	 !	OTHER	
other <u>Operations re</u>	port X		
	(6)		72.0
work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, includ	ling estimated date of starting any proposed
Set 15" conductor	pipe on April 21, 1981.	Installed legal lease	sign @ well site.
5-18-81 MIRT, prep to spud 14 3/4" surface hole on 5-19-81.			
1. Drill 14 3/4" hole to 375' w/FW spd mud & set 11 3/4" 42# H-40 ST&C csg. Cmt to surf.			
2. Drill out with 11" bit using FW. Drill to approx 3800' & set 2200' 8 5/8" 24# K-55			
& 1600' 8 5/8" 28# S-80 ST&C csg. Cmt to surface.			
3. Drill out with 7 7/8" bit & water. Drill to Wolfcamp at approx 8500'. Bring weight			
up to 9.8# usin			
4. Drill to Penn at approx 9450'. Mud up with salt gel and drispac for 10#, 35-45 Vis,			
5 cc WL. Drill to TD of 10,400'.			
5. Run OH logs and caliper.			
6. DST as required.			
7. Run 4 $1/2$ " 10.5 and 11.6# K-55 ST&C csg and complete through perforations.			
18. I hereby certify that the information	on above is true and complete to the best o	f my knowledge and belief.	
2	, · 0		
SIGNED W.M. may for	(W.M. Mayfield) TITLE I	rilling Foreman	DATE 5-18-81
			DATE 5 20 02
	Photo co		
APPROVED BY	Cat. Signed by		DATE (10) 05 1481
	PERRY SPECIAL	· · · · · · · · · · · · · · · · · · ·	—

conditions of approval, if any: Dtet 1/N \sim