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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5274

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Ike Lovelady, Inc.		9. Well No.	
3. Address of Operator		P.O. Drawer 2666; Midland, Texas 79702		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER N LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM		11. County	
THE West LINE OF SEC. 16 TWP. 9-S RGE. 37-E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2/6/81	2/16/81	3/12/81	3992 GR	3996	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5250	5209			5250	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4917 to 4963' San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Comp. Density Neutron, Guard Forxo, GRN.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	443	12-1/4	250 Sk. C1 "C" 2% CaCl	None
4-1/2	10.5	5250	7-7/8	660 Sk. 50/50 Pox Mix	None
	D.V. Tool	2349	7-7/8	700 Sk C1 "C" Lite	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5023' - 5030' - .45 14 shots			DEPTH INTERVAL		
4917 - 4979' - .45 52 shots			AMOUNT AND KIND MATERIAL USED		
			5023 - 5030 500 Gal. 20% NEA, CIBP @5010'		
			4917 - 4979 6000 Gal 20% NEA, CIBP @4967'		
			4917 - 4963 8000 Gal 20% NEA.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
3/16/81	Pumping 2" X 1-1/4" X 24'			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4/28/81	24	2"		6-1/2	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20	20		6-1/2	TSTM	42
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
None to vent				Robert Hillger	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Paul J. Sims		Mgr. of Drilg. & Production		5/19/81	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall