

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

CASINGHEAD GAS MUST NOT BE
 PLACED AFTER 7/1/81
 UNLESS AN EXCEPTION TO RULE 111
 IS OBTAINED.

Operator
 Ike Lovelady, Inc.
 Address
 P.O. Drawer 2666; Midland, Texas 79702
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner
 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. R-6724 8-1-81

I. DESCRIPTION OF WELL AND LEASE
 Lease Name Santa Fe State Well No. 1 Pool Name, including Formation West Sawyer, San Andres Kind of Lease State, Federal or Fee State Lease No. L-5274
 Location
 Unit Letter N 660 Feet From The south Line and 1980 Feet From The west
 Line of Section 16 Township 9-S Range 38-E NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Tesoro Crude Oil Co. Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Road; San Antonio, Texas 78286
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 None Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit N Sec. 16 Twp. 9-S Rge. 38-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
 COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Some Restoration
 Date Spudded 2/6/81 Date Compl. Ready to Prod. 3/16/81 Total Depth 5250 P.B.T.D. 5209
 Elevations (D.F., R.R.D., R.T., G.R., etc.) 3992 Gr Name of Producing Formation San Andres Top Oil/Gas Pay 4868 Tubing Depth 4938
 Perforations 4917 to 4763 Depth Casing Shoe 5250
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12-1/4 8-5/8 433 250 Sks.
 7-5/8 4-1/2 5250 1360 Sks.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 3/16/81 Date of Test 4/28/81 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 Hrs. Tubing Pressure 20# Casing Pressure 20# Choke Size 2"
 Actual Prod. During Test 6-1/2 Oil-Bble. 6-1/2 Water-Bble. 42 Gas-MCF TSTM

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate
 Testing Method (Flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Paul J. Sims, Mgr. of Drlg. & Production
 May 1, 1981

OIL CONSERVATION COMMISSION
 APPROVED
 BY
 TITLE SUPERVISOR DISTRICT 7
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of gas vented tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for all wells on new and existing wells.
 Fill out only I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.