

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5274

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
Santa Fe State

8. Name of Operator

Ike Lovelady, Inc.

8. Farm or Lease Name

9. Address of Operator

P.O. Drawer 2666, Midland, Texas 79702

9. Well No.

1

10. Location of Well

UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 16 TOWNSHIP 9-S RANGE 37-E N.M.P.M.

10. Field and Pool, or Wildcat

W. Sawyer, San Anders

11. Elevation (Show whether DF, RT, GR, etc.)

3992 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER update on completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 5250'. Ran Welex CDNL & Guard logs. Ran new 4 1/2" 10.5# casing w/ Guides hoe, Latch down baffle, & two stage collar. Cemented 4 1/2" @ 5250' w/ baffle (PBTD) @ 5209 & DV Tool @ 2349' (Top of salt @ 2304')

Cemented through shoe w/ 660 sx. 50/50 Class "C" Posmix W/ 8# salt/sk, 1/4# Flocele/sk., & .5% CFR-2. Circulated through DV tool 6 hrs & cemented 2349 to surface w/ 700 sk Halliburton Lite w/ 15# salt & 1/4 # Flocele per sack. Circulated out 109 sk. Job complete at 12:15 A.M. 2-18-81. Released Drilling rig.

2-23-81 RIH W/ bit & 2 3/8" tubing to DV tool. Tested casing 2349' to surface w/ 2000#. Drilled DV tool & RIH w/ bit to 5209'. (PBTD) Test casing 5209 to surface w/ 2000# for 1/2 hr. Test O.K. Displaced casing w/ KCL water & POH.

2-24-81 Ran GRN & perforated 2 Js/ft 5023'-5030'. Acidized w/ 500 gals 15% NEA. Swabbed back load water & 7 B blackwater w/trace oil, no gas.

2-27-81 Set CIBP @ 5010' & perforated 2 Js/ft. 4917'-23', 4933'-38', 4947'-52', 4960'-63', & 4972'-79'. Acidized perfs w/ 6000 gals 20% NEA. Swabbed back LW & new water cut 10-15% oil at 6 B/hr.

3-4-81 Set CIBP @ 4967' to shut off perfs 4972'-79'. Tested remaining perfs 4917'-63'. Swabbed 10 B fluid/hr. Formation water cut 10-15% oil. Reacidize perfs 4917'-63' w/ 8000 gals 20 NEA. Used 550# rock salt & 500# Benzoic Acid Flakes to divert acid. (con't on next page)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R. L. Hammon

TITLE Manager of Operations

DATE March 10, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-4-81 (con't)

Swabbed back load water & tested well at 9 BW/hr. w/ 10% oil.

3-10-81 POH w/ test packer & RIH w/ tubing for pumping. Prep to set pumping unit.