

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V-16	
7. Unit Agreement Name	
8. Form or Lease Name Susco Bough "C" Unit	
9. Well No. 2	
10. Field and Pool, or Wildcat Inbe Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD
2. Name of Operator Southern Union Exploration Company
3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4194.1 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

1. Spotted a 30 sk cement plug at 9500'. WOC. RIH & tagged the TOC @ 9630'.
2. Spotted a 20 sk cement plug at 9500'.
3. Circulated the well with 10 ppg brine containing 55 sks of mud.
4. RIH & cut the 5 1/2" casing at 5000'. POH & laid down 5000' of 5 1/2" casing.
5. Spotted a 50 sk cement plug at 5050'. WOC. RIH & tagged the TOC @ 4945'.
6. Spotted a 65 sk cement plug at 4025'. WOC. RIH & tagged the TOC @ 3918'.
7. Spotted a 65 sk cement plug at 438'.
8. Cut off the wellhead and spotted a 5 sk cement surface plug.
9. Welded on plate & installed dry hole marker.
10. Cleaned off and leveled location.

The work was performed from 1/13/86 - 1/22/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David W. Stevens TITLE Drilling & Production Engineer DATE 1/29/86

APPROVED BY Lytle H. Turnachiff TITLE OIL & GAS INSPECTOR DATE APR 1 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB - 3 1988

O.E.D.
HOBBS OFFICE