

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-18	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Southern Union Exploration Company of Texas		8. Farm or Lease Name Susco Bough "C" Unit	
3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202		9. Well No. 2	
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Inbe Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4194.1' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

At present, the Bough "C" Unit #2 is pumping at a rate of 2 to 3 barrels of fluid per day with a trace of oil. The reservoir study for the area has been completed and is being utilized to assess the economic value of the Bough "C" and potential productive zones that are behind pipe. The well will continue pump testing until a decision is attained. At that time, a Sundry Notice will be filed to appraise you of the pending action.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Hamill TITLE Drilling & Production Engineer DATE 1/4/83

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 11 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1983

U.S.  
HOBBS OFFICE