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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 18	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Southern Union Exploration Company of Texas		Susco Bough "C" Unit
3. Address of Operator		9. Well No.
1217 Main Street., Dallas, Texas 75202		# 2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10 S</u> RANGE <u>33 E</u> NMPM.		Vada Inbe Penn-Bough "C"
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4194.1' GR		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3975' of 9 5/8" casing consisting of : 21 jts of 40#/ft. J-55 ST&C and 77 jts of 36#/ft., J-55, SR&C on 8-5-81.
Cemented w/ 1750 sks Halliburton lite + 15 #/sk salt + 5#/sk gilsonite + 1/4#sk flocele + 2% CaCL. Circulated 50 sacks cement to surface during job. WOC for 8 hrs. Tested casing to 1500 psi for 20 minutes. Held OK. Drilled out 9 5/8" casing using a 7 7/8" bit and made 5' of formation. Test to 1000 psi for 15 minutes w/8.3#/gal. fluid in hole. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat L. Harrell TITLE Drig & Prod. Engineer DATE September 28, 1981

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: [Signature]