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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-16

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Southern Union Exploration Company of Texas

3. Address of Operator
1217 Main Street, Suite 400, Dallas, Texas 75202

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Susco Bough "C" Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Inbe Penn

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM

THE South LINE OF SEC. 35 TWP. 10S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 3/19/81	16. Date T.D. Reached 7/13/81	17. Date Compl. (Ready to Prod.) 8/14/81	18. Elevations (DF, RKB, RT, GR, etc.) 4196.5' GR	19. Elev. Casinghead 4198.51'
20. Total Depth 9951'	21. Plug Back T.D. 9906'	22. If Multiple Compl., How Many	23. Intervals Drilled By XX	23. Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bough "C", Top - 9810', Bottom - 9842'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL/MLL/GR, CNL/CDL/GR, Prolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	404'	17 1/2"	400 sks Class "C"	
9 5/8"	36 & 40	3990'	12 1/4"	1250 sks Lite + 300 sks Class H	
5 1/2"	17	9951'	7 7/8"	2330 sks Class H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9816-9822'		9816-9822'	600 gals of 10% Acetic Acid

33. PRODUCTION

Date First Production 8/15/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" x 1 1/4" x 24' Axelson pump)	Well Status (Prod. or Shut-in) Prod.
Date of Test 9/9/81	Hours Tested 24	Choke Size Open
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---
	Oil - Bbl. 0.3	Gas - MCF TSTM
	Water - Bbl. 20	Gas - Oil Ratio ---
	Oil Gravity - API (Corr.) 33.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Martin Boggs

35. List of Attachments
DLL/MLL/ GR & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Hamell TITLE Drilling & Production Engineer DATE 1/4/83