STATE OF NEW MEXICO HIGY AND MINERALS DEPARTMENT						Form C-104 Revised 10-1-78			
	P. O. BOX 29			3.8			10:42		
1AN1A 78	SANTA FE, NEW			MEXICO 87501					
		REQUEST FOR	ALLOWA	BLE					
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
PAONATION OFFICE									
Southern Union Explorat	ion Comp	any of Texas							
Address 1217 Main Street, Dalla		75202							
Reason(s) for filing (Check proper box) New Well		n Transporter of:		Other (Please Permit t	o sell 15	0 bbls of	test	o i 1.	
Recompletion	ONI	Dry Ga	81	(The wel evaluat	l is unec ed.)	onomical	& is b	eing	
Change in Ownership	Cesinghe								
If change of ownership give name and address of previous owner	<u> </u>							<u></u>	
DESCRIPTION OF WELL AND I	EASE	Pool Name, Including Fo	ormation		Kind of Lease			Lease No.	
Susco Bough "C" Unit 1 Inbe Penn			State, Federal or I			or Foo St	ate	V-16	
Location J . 1	980 Feet Fr	om The East Lin	• and	1980	Feet From 7	he Sou	th		
0.5			33E	, NMPM		-	Lea	County	
	mship 105			1 UM M	•				
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GA	S Address (I	Give address	o which approv	ed copy of the	s form is co	o be senij	
Southern Union Refining Name of Authorized Transporter of Cas	Company	or Dry Gas	1001 N	. Turner,	Box 980,	Hobbs,	NM 882 s form is to	240 o be sentj	
Name of Authorized Transporter of Cus									
If well produces oil or liquids, give location of tanks.	Unit Sec	c. Twp. Rge.	ls gas act	ually connect	ed? Whe	'n			
If this production is commingled wit	h that from a	ny other lease or pool,	give comm	ingling orde	number:			. <u>_</u>	
Designate Type of Completion		Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Rea'v.	
Date Spudded	l	Ready to Prod.	Total Dep	 h		P.B.T.D.		<u>k</u>	
Lievations (DF, RKB, RT, GR, etc.)	Name of Proc	lucing Formation	Top Oil/C	Gas Pay		Tubing Dept	h		
							Depth Casing Shoe		
Perforations							<u> </u>		
HOLE SIZE		TUBING, CASING, AND	CEMENT	DEPTH S		SA	CKS CEM		
						<u> </u>	••••••	<u> </u>	
						ļ			
TEST DATA AND REQUEST F	DR ALLOW/	ABLE (Test must be a	l lier recover	y of total valu	me of load oil	i and must be e	qual to or e	exceed top allow	
OIL WELL Dute First New Oil Run To Tanks	Date of Test	able for this ae	pin or be jo	or juli 24 hour	r) v, pump, gas lij		<u></u>		
			Casing Pr			Choke Size			
Length of Tost	Tubing Press	• ₩ •					•	<u></u>	
Actual Pred. During Test	Cil-Bble.		Water-Bb			Gas-MCF			
L	L		.1						
GAS WELL Actual Prod. Tool-MCF/D	Length of Te)at	Bbls. Co:	ndensate/MMC	F	Gravity of C	Condensate		
Teeling Method (publ, back pr.)	Tubing Press	w+(Shut-in)	Caeing Pi	ressure (Sbut	-in)	Choke Size			
	<u> </u>		<u> </u>		ONSERVA				
CERTIFICATE OF COMPLIAN	ĴE					6 1982		16	
I hereby certify that the rules and t Division have been complied with	and that the	e information given	11	OVED					
above is true and complete to the best of my knowledge and belief.			BY						
γ ℓ	7 ~		TITLE	la form in t	DISTRICT 1	SUPR	with BULI	E 1104.	
Konder	u fer	ng	11	this is a ret	uest for allow	wable for a n	ewly drill bulation o	ed or deepensu of the deviation	
(Signature) Drilling & Production Engineer				If this is a legislic term must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow					
(7)			able of	n new and P	completed w	elle. 1 III and V	A for the	nges of owner	
December 1, 1982	Well m	Fill out only Sections I, II, III, and VI for changes of owner well mane or number, or transporter, or other such change of condition Separate 1 orms C-104 must be filed for each pool in multiply							
				iter vielte.	······································		• • •		