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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V - 16

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company of Texas	8. Farm or Lease Name Susco Bough "C" Unit
3. Address of Operator 1217 Main Street, Dallas, Texas 75202	9. Well No. # 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 33 E FEET FROM THE South LINE, SECTION 35 TOWNSHIP 10 S RANGE 33 E NMPM.	10. Field and Pool, or Wiscam Voda Inbe Penn- Bough "C"
15. Elevation (Show whether DF, RT, GR, etc.) 4196.5' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Ran 9951' of 5 1/2", 17#/ft., N-80, LT&C casing on 7-16-81. There were 2 DV tools ran, one at 8990' and the other at 6850'. Cemented on 7-16-81 w/2330 sacks Class H w/1864 # salt + 1314# of Halad 26 as follows:
1st stage : pump 10 BW + 25 Bbls cement, drop 1st DV plug and displace with 230 Bbls of mud. Circ. for 6 hrs.
2nd stage: Pump 10BW + 117 Bbls cement, drop send plug and displace with 210 Bbls of mud. Circ. for 6 hrs.
3rd stage : Pump 10BW and 319 Bbls cement, drop closing plug and displace with 119 Bbls of mud. Bump plug with 2100 psi.

Drill out cement to 9915' and test casing to 1500 psi for 15 minutes on 7-23-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat M. Harrell TITLE Drig. & Prod. Engineer DATE September 28, 1981

APPROVED BY Jerry Sexton TITLE Dist. 1. Sup. DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: