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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-17	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSAL.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Southern Union Expl. Co. of TX		Susco 36 State
Address of Operator		9. Well No.
1217 Main St, Tx Federal Bldg, Suite 400, Dallas, TX 75202		1
Location of Well		10. Field and Pool, or Wellcom
UNIT LETTER M 660 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 10-S RANGE 33E NMPM.		Inbe Perma Penn
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4195.3' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Summary of work performed <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perf 4 shots @ 7950'-could not break formation down.
- 2) Perf 4 shots @ 5500'-set SVEZ drill @ 5300' and cement with 375 sacks Halliburton Lite plus additives. Drill out and test. Set SVEZ drill at 5440' and squeeze with 100 sacks Class H plus 0.4% CFR2. Drill out and test. Set SVEZ drill at 5448' and squeeze with 150 sacks Class H plus 0.4% CFR2 preceded by 24 bbls of flo-chek. Drill out and test.
- 3) Perf 9879'-92' with 1 SPF.
- 4) Casing parted at 5770'.
- 5) Set cement retainer at 5552' and cement with 300 sacks Class C TOC at 5517'. Dump bail cement from 5517'-5445'. PBTB-5445'.
- 6) Perf 5389'-94' with 1 SPF.
- 7) Set CIBP at 5350' and dump bail cement from 5350'-5315'.
- 8) Perf 5200'-09' with 1 SPF.
- 9) Set CIBP at 5150' and dump bail cement from 5150'-5114'.
- 10) Perf 4781'-89' with 1 SPF.
- 11) Set CIBP at 4770' and dump bail cement from 4770'-4734'.
- 12) Perf 4669'-78' with 1 SPF.
- 13) Set CIBP at 4600' and dump bail cement from 4600'-4565'.
- 14) Perf 4072'-77' with 1 SPF.
- 15) Set CIBP st 3910' and dump bail cement from 3910'-3875'.

(over)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Pat D. Harrell</u>	TITLE <u>Drilling &amp; Production Engineer</u>	DATE <u>8/3/81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Continued.....

16) Perf 3579'-81' and 3551'-55' with 1 SPF.

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APR 7 1981

ORNL CONSERVATION DIV