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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Southern Union Exploration Co. of TX		
2. Address of Operator Suite 400, Texas Federal Building, 1217 Main Street, Dallas, TX 75202		
3. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>10-S</u> RANGE <u>33E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Susco 36 State
9. Well No. #1
10. Field and Prod. or Warrant Inbe Perma Penn
11. Elevation (Show whether DF, RT, GK, etc.) 4195.3 GR
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Drill</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Abbott Bros. cable tool rig and spudded well on 3/19/81.
- Moved out Abbott Bros. and moved in BJM Drilling rotary rig on 4/14/81.
- Reach depth of 400' on 4/14/81, ran 403' of 13 3/8" H40 61# casing.
- Cemented with 400 sacks of Class "C" with 2% CaCl and circulated cement.
- Tested casing to 500# for 45 minutes, OK, and began drilling out.
- Reach 3990' on 4/26/81 and ran 3876' of 9 5/8", K-55, 36# and 40# casing.
- Cemented with 1500 sacks of Halliburton lite plus 300 sacks of Class "C" circulated cement.
- Tested 9 5/8" to 1000# for 45 minutes, no leaks.
- Preparing to drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald H. Dent TITLE Drilling & Production Engineer DATE April 30, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: