

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 14204	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coastal Oil and Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 235 - Midland, Texas 79702		8. FARM OR LEASE NAME Gonzales Federal "31"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 860' FEL. Sec. 31, T-9-S, R-33-E At top prod. interval reported below At total depth		9. WELL NO. 6Y	
14. PERMIT NO. DATE ISSUED 2-20-81		10. FIELD AND POOL, OR WILDCAT Flying "M" (San Andres)	
15. DATE SPUDDED 2-21-81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-9-S, R-33-E	
16. DATE T.D. REACHED 3-12-81		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4-11-81		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4250' RKB		19. ELEV. CASINGHEAD 4237	
20. TOTAL DEPTH, MD & TVD 4317'		21. PLUG, BACK T.D., MD & TVD 4307'	
22. IF MULTIPLE COMPLETIONS, LIST EACH ACCEPTED FOR RECORD PETER W. CHESTER APR 24 1981 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4317'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4239'-4282'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL, Cement Bond		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	1721'	12-1/4"
5-1/2"	15.5	4317'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
675 sx C1 "C"		None	
1260 sx Howco Lite &		None	
300 sx C1 "C" 50-50 Poz.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4304'		
31. PERFORATION RECORD (Interval, size and number) 4239'-56', 60'-70', 78'-82' 1 JSPF each interval, .38"-diam-hole			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4239'-82'		1500 gal. 28% HCl, 3000 gal. 15% HCl, 4500 gal. 3% HCl.	
33.* PRODUCTION			
DATE FIRST PRODUCTION April 11, 1981		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" X 16' insert	
DATE OF TEST 4-12-81		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 113.3
GAS—MCF. 117.2	WATER—BBL. 26.5	GAS-OIL RATIO 1034	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL GRAVITY-API (CORR.) 18.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C-104, Inclination Survey, Cased hole GR-N log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>David D Campbell</u>		TITLE <u>Senior Engineer</u>	
DATE <u>4-14-81</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4236'	-	Cored 4210'-4317', dolomite and anhydrite with shows of oil and water.	San Andres "Pi" Marker Slaughter Zone	3516' 4082' 4236'	

RECEIVED
MAY 5 1981
BUREAU OF LAND MANAGEMENT