

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-025-27299
5. LEASE DESIGNATION AND SERIAL NO.

MN 14204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gonzalas Federal "31"

9. WELL NO.

6 Y

10. FIELD AND POOL, OR WILDCAT

Flying "M" (SA)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 31, T-9-S, R-33-E

12. COUNTY OR PARISH

Lea

Texas

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FSL & 860' FEL, Sec. 31, T-9-S, R-33-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles West of Crossroads

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

4600

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4237.6 GR

22. APPROX. DATE WORK WILL START*

Upon approval

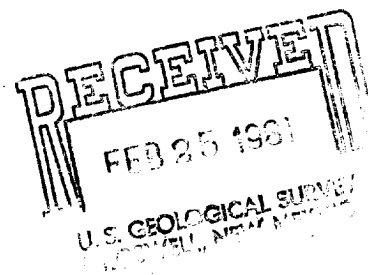
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	1700	873 sxs * - to circulate
7 7/8	5 1/2	15.5	4600	532 sxs **

* 673 sxs Cl "C", 4% Gel, 2% CaCl₂ (100% excess) tail-in 200 sxs Cl "C", 2% CaCl₂, (100% excess).** 50/50 Poz (Cl "C") 2% Gel, 2% CaCl₂, 1/4# sx Flocele. (Tie-in with shoe of 8 5/8" casing)

Circulating Medium (Drilling Fluid)

0' to 1700' Fresh water with Gel and lime for hole control
1700' - 4600' Salt base, starch mud - 9.8 10.2 lbs/galOn same unit as #5-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Sue Vanderford, Title Operation Analyst

DATE 2-24-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

DATE FEB 25 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED
Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

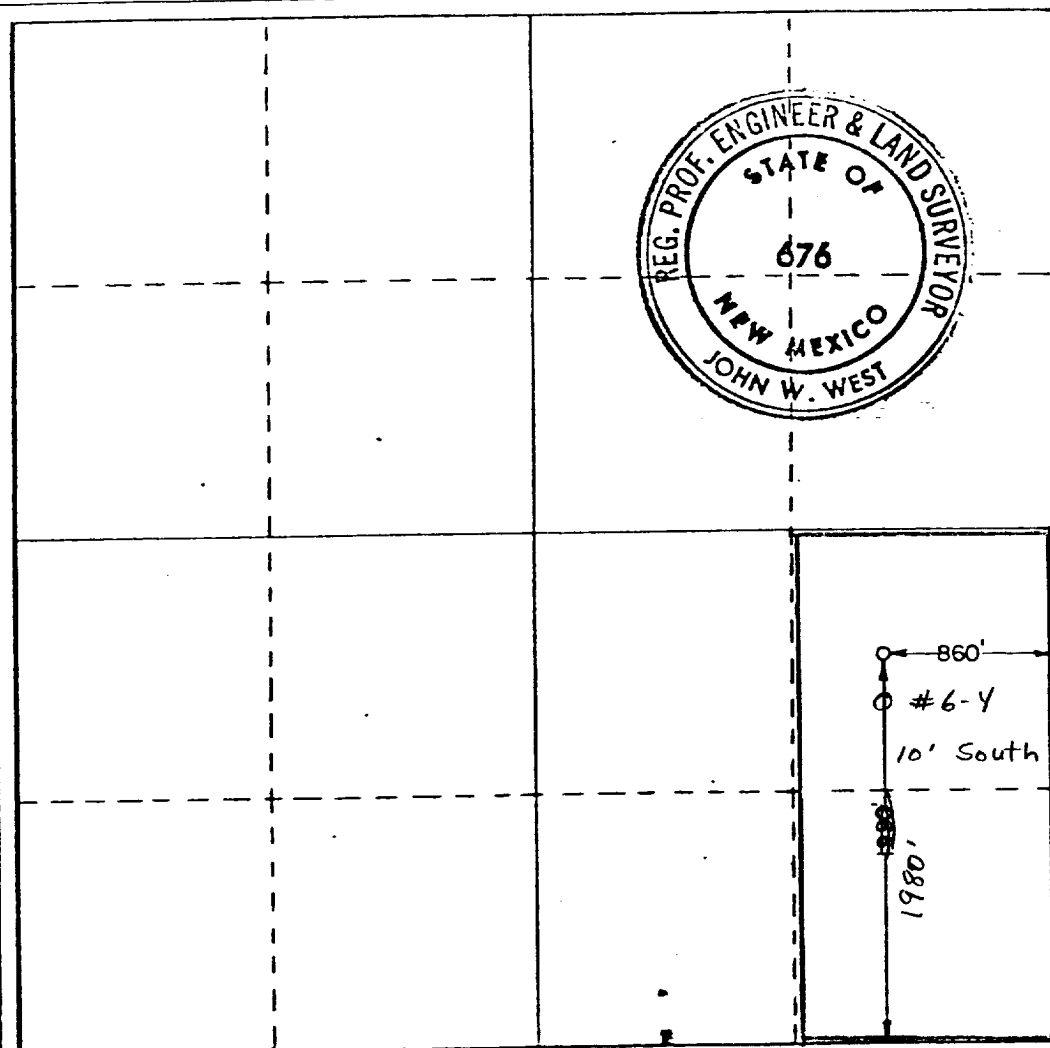
Owner Coastal Oil & Gas Corp.			Lease Gonzales Federal 31 <i>Federal</i>		Well No. 6-Y
Unit Letter I	Section 31	Township 9 South	Range 33 East	County Lea	
Actual Forfeiture Location of Well: 1980 1990 feet from the South line and 860 feet from the East line					
Ground Level Elev. 4237.6	Producing Formation San Andres	Pool Flying "M" (SA)		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

See W. Thying
Name

Lee W. Thying

Position

Sr. Drilling Engineer

Company

Coastal Oil & Gas Corporation

Date

June 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 10, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000

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MAR 3 1981

OIL CRUISE REACTION DIV.

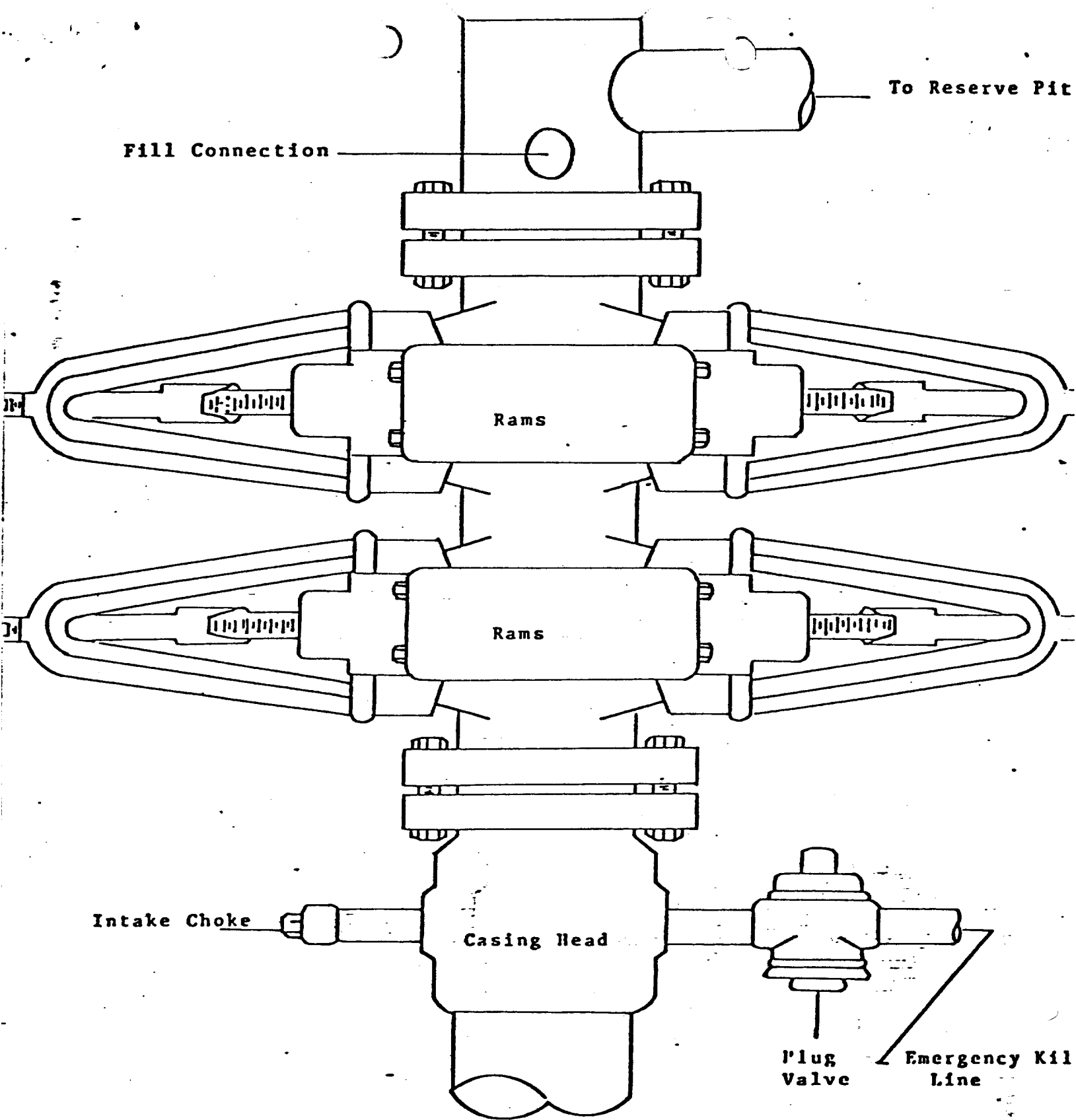


EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack

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