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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-865
7. Unit Agreement Name
8. Farm or Lease Name Mescalero "PU" ST
9. Well No. 1
10. Field and Pool, or Wildcat Mescalero, San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator JFG Enterprise
3. Address of Operator Box 100 Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10 S</u> RANGE <u>32 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion work

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/04/82 thru
1/14/82 Pumping load back and established that perforated zone 4194 to 4204 would provide nothing but salt water.
2/16/82 Move in rig up well units inc. Pull rods - pull tubing 133 jts. + s.n. 4227 ft. shut down.
2/17/82 Rig up welex - run Halliburton S.V. EZ drill cement retainer on wire line set SV at 4188' - top. Run tubing w/Halliburton SV Tool to squeeze load tubing & casing sting in retainer. Pump 10 bbls. water start cement. 150 sks. Cl. "C" w/2% C.C. Finish mixing, Pr. inc. to 2200#'s, could not get all of cement in form. Reverse out tubing clean up - pull tubing shut down. Squeezed 18 bbls. - slurry in form.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Guy TITLE Partner

DATE 2/25/82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE APR 12 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1982

O.C.D.
HOBBS OFFICE