

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27349
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-172
7. Lease Name or Unit Agreement Name Mission AMV State 15213
8. Well No. 1
9. Pool name or Wildcat Vada Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A of Re-entry	Name of Operator YATES PETROLEUM CORPORATION 25575
Address of Operator 105 South 4th St., Artesia, NM 88210 6247	Well Location Unit Letter K : 2086 Feet From The South Line and 1874 Feet From The West Line
Section 30 Township 10S Range 34E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4231.4' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows: Set CIBP at 9800', cap w/35' cement on top. TIH w/tubing open-ended to 9750'. Displaced casing with 25#/bbl salt gel. TOH w/tubing to 9090'. Cmt'd w/50 sx Class "H" w/3% CaCl2. TOH 10 stands. WOC 2 hrs. TIH w/tubing and tagged cement at 8970'. TOH w/tubing. TIH w/jet cutter and cut 5-1/2" casing at 7100'. Laid down 7100' of 5-1/2" casing. TIH with open-ended 2-7/8" tubing to 7221'. Set cement plug #3. Cmt'd w/75 sx Class "H" w/2% CaCl2. TOH w/tubing to 3950'. WOC 2 hrs. TIH w/tubing. Tagged cement at 6955'. TOH w/tubing to 5500'. Set cement plug #4 and cemented w/40 sx Class "H" Neat. TOH w/tubing to 4064'. Set cement plug #5 and cemented w/50 sx Class "C" w/2% CaCl2. TOH 10 stands. WOC. Tagged cement plug #5 at 3940'. TOH w/tubing to 2250'. Set cement plug #6 at 2250' and cemented w/40 sx Class "C" Neat. TOH w/tubing to 60'. Set cement plug #7 at 60' and cemented w/25 sx Class "C" Neat. Circulated 5 sacks to pit. Cleaned up location. Set regulation abandonment marker. PLUGGING COMPLETED 5-1-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-6-93  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 25 1993  
CONDITIONS OF APPROVAL, IF ANY:

C. In

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