

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mission Exploration, Inc.		8. Farm or Lease Name Mission 30 State	
3. Address of Operator P. O. Box 2300 Oakland, California 94614		9. Well No. #1	
4. Location of Well UNIT LETTER K 2086' FEET FROM THE South LINE AND 1874' FEET FROM THE West LINE, SECTION 30 TOWNSHIP 10-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4229.2 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6/51/81

1st Plug: 10003' - 9903' 35 sx Halliburton Class "H" Cement
2nd Plug: 9250' - 9150' 35 sx Halliburton Class "H" Cement
3rd Plug: 7700' - 7800' 35 sx Halliburton Class "H" Cement
4th Plug: 5400' - 5500' 35 sx Halliburton Class "H" Cement
5th Plug: 3940' - 4040' 35 sx Halliburton Class "H" Cement
6th Plug: 2250' - 2150' 35 sx Halliburton Class "H" Cement
Surface Plug: 10 sx Halliburton Class "H" Cement

Cut off wellhead. Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe T. Janice TITLE Agent DATE 6/15/81

APPROVED BY W. B. Barton TITLE OIL & GAS INSPECTOR DATE APR 14 1982

CONDITIONS OF APPROVAL, IF ANY: