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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-29

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mission 30 State
9. Well No.
#1
10. Field and Pool, or Wildcat
Vada Penn

3. Name of Operator	
Mission Exploration, Inc.	
4. Address of Operator	
P. O. Box 993 Oakland, California 94614	
5. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>2086'</u> FEET FROM THE <u>South</u> LINE AND <u>1874'</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
4/27/81	6/13/81	plugged	4229.2 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
10003'	N/A	N/A		Rotary
25. Producing Interval(s), at this completion - Top, Bottom, Name				26. Was Directional Survey Made
None				

27. Type Electric and Other Logs Run	28. Was Well Cored
Dual Laterolog Micro Laterolog and Compensated Neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	422'	17 1/2"	500 sx Class "C"	
8 5/8"	24# & 32 #	4007'	12 1/4"	1150 sx Hall-lite and 200 sx Class "C"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

29. Perforation Log (Interval, size and number)	30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

31. PRODUCTION							
32. Date First Production		33. Production Method (Flowing, gas lift, pumping - Size and type pump)				34. Well Status (Prod. or Shut-in)	
35. Date of Test	36. Hours Tested	37. Well Size	38. Depth to Test Interval	39. Oil - P/L	40. Gas - MCF	41. Water - P/L	42. Oil - T/L Ratio
Flow Turning Test	Casing Pressure	39. Rate 1-24-Hour Rate	Oil - P/L	Gas - MCF	Water - P/L	43. Gravity - API (Corr.)	
44. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
45. List of Attachments							

46. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>JOE T. Louisa</u>	TITLE <u>Agent</u>	DATE <u>7/20/81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2070
 T. Salt 2132
 B. Salt 2680
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4018
 T. Glorieta 5438
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 6916
 T. Drinkard _____
 T. Abe 7763
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) 9870

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2070	2070	Sand & Shale				
2070	2132	62	Anhydrite				
2132	2740	608	Salt & Anhydrite				
2740	4018	1278	Sand & Anhydrite, LS				
4018	5438	1420	Dolo., Anhy, LS				
5438	6916	1478	Sand, Shale, Anhy. Dolo				
6916	7763	847	Dolo., LS, Anhy.				
7763	8330	567	Shale, Sands				
8330	9870	1540	LS, Dolo., Shale, Anhy.				
9870	9910	40'	LS				

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