NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL OTHER- Dry Hole ame of Operator Wainoco Oil & Gas Company 3. Address of Operator 1200 Smith, Suite 1500, Houston, Texas 77002 1 10. Field and Pool, or Wildcat	NO COPIES RECEIVED			Form C-103 Supersedes Old
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CONDITIONS OF APPROVAL, IF ANY: