

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
OFFICE		
FOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Wainoco Oil & Gas Company	8. Farm or Lease Name Southland Farrar "C"
3. Address of Operator 1200 Smith, Suite 1500, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Inbe Permo-Penn. Oil Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4217.2' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last casing set at 402'. Drilled to 4020'. Ran 103 jts. 8-5/8", 24#, J-55 ST&C casing. Cemented with 1000 sx. Howco Lite + additives. Tailed with 300 sx. Class "C" cement + additives. Waited on cement 18 hrs. Tested casing to 2500 psi. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>Pat Budro</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>6-16-81</u>
APPROVED BY <u>Larry Sartin</u>	TITLE <u>Pat L. Sartin</u>	DATE <u>JUN 23 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		