FIGUTION		Form C=103
	NEW MEXICO OIL CONCEDULEION CONCEDULE	Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FFICE		5a. Indicate Type of Lease
FOR		State Fee X
		5. State Oil & Gas Lease No.
		a. d. d.d.s Ledse No.
SUNDRY	Y NOTICES AND REPORTS ON WELLS	- XIIII
USE **APPLICATIO	ON FOR PERMIT - " (FORM CHON) THE BACK TO A DIFFERENT RESERVOIS	
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  "DO NOT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
WELL X WELL	OTHER-	7. Unit Agreement Name
ame of Operator		
Wainoco Oil & Gas Company		8. F'arm or Lease Name
3. Accidence of Operator	ny	C
1200 Smith, Suite 1500, Houston, Texas 77002		9. Well No.
Location of Well	Houston, Texas 77002	_
		1
UNIT LETTER D	560 FEET FROM THE NORTH LINE AND 660 FEET	10. Field and Pool, or Wildcat
1	FEET FROM THE HOTUI LINE AND 660 FEET	Inbe Permo-Penn. Oil Pool
THE West	12	
LINE, SECTION	13 TOWNSHIP 11-S RANGE 33-E	
mmmmmmm		MPM. ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4217.2' Gr.	
Check An	Opropriate Box To Indian	Lea
NOTICE OF INT	opropriate Box To Indicate Nature of Notice, Report or	Other Data
MOTIOE OF INT	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK		The state of the s
	PLUG AND ABANDON REMEDIAL WORK	
EMPORARILY ABANDON	COMMENCE DRILLING OPNS. X	ALTERING CASING
ULL OR ALTER CASING		PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB [X	
OTHER	OTHER	
. Describe Proposed or Completed Opera	ations (Clearly state all pertinent details, and give pertinent dates, inclu-	
WORK) SEE RULE 1103.	, and give pertinent details, and give pertinent dates, inclu	ding estimated do e of storting any proposed
Well amadana 7 Av 5/00	10-	o o proporca
well spudded / AM, 5/28/	/81. Drilled to 402'. Ran 11 jts. 13-3/8", sx. Class "C" cement with 2% Cock + 1/2"/	1.94 7 55 2 5
esg. Cemented with 425	sx. Class "C" cement with 2% cocl + 1/1/4/2	, 40#, J-55 & H-40 ST&C
cement 18 hrs. Tested c	sx. Class "C" cement with $2\%$ CaCl + $1/4\#/sk$ casing with 500 psi. Now drilling ahead.	. Flocele. Waited on
	Now drilling ahead.	
hereby certify that the information abov	e is true and complete to the best of my basewings and	
	somplete to the best of my blowledge and	The second secon
EO JUN Oudew	Regulatory Coordinator	6 3 6 0 -
	South That the same of the sam	6–16–81
*	The second of th	**TEXASE CONTRACTOR OF THE CON
OVED BY	Orte Signed by	) 1 i n.e
		_ BATE JUN 23 1981
	1011) metimer	NO NO
	Det L. Saper	