Form Approved. Budget Bureau No. 42-R1424

UNITED STATES HOW DEPARTMENT OF THE INTERIOR	MEXICO
DEPARTMENT OF THE INTERIOR	
CTCL COLONIA CLIDVEY	

GEOLOGICAL SURVEY

NM 28064 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	other
2.	NAME OF OPERATOR Brazos Petroleum Company
3.	ADDRESS OF OPERATOR P.O. Box 1782 - Midland, Texas 79702
4.	OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) IT SURFACE: 660' FSL & 1980' FEL AT TOP PROD. INTERVAL: Same

Same AT TOTAL DEPTH: Same

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

(other)

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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Ferderber 8. FARM OR LEASE NAME Ferderber Federal "Com" 9. WELL NO.

10. FIELD OR WILDCAT NAME Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-9-S, R-38-E 12. COUNTY OR PARISH 13. STATE New Mexico Lea

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD) 3966.7 GR

change on Form 9-330.)

(NOTE: Report results of multiple completion or zone

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

- 3-23-82 RU Clark Well Service, pulled rods & pump. Found bottom @ 5073' PBTD. No fill. Pulled 167 jts tubing, TA, 1 jt tubing, SN, PS, 2 jts tubing - total 170 jts. TIH/string as follows: MA & PS, Comb. 15.70' & SN 1.10' & 173 jts tubing 4960.70'. Total length 4985.50' KB. SDON.
- 3-24-82 Added 3 jts more to string, total jts now 176, SN 5008' KB. Ran rod string as follows: 2" X $1\frac{1}{2}$ " X12' pump, 200 3/4" rods, 1 - 2' X 3/4" and $1 - 4' \times 3/4" - 6'$ ponies. Left well pumping - RD.

Subsurface Safety \	Valve: Manu. and Type			Set @	Ft
18. I hereby certify	that the foregoing is true and o	Production Sec.	_ DATE	3-24-82	
ì	ACCEPTED FOR RECORD SEPTER W. CHESTER POVAL, IF ANY: JUN 1 4 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO.	ITLE	DATE	DECEMENT 1982	