

UNITED STATES
DEPARTMENT OF THE INTERIOR
N. M. D. ONS COMMISSION
P. O. BOX 1330
HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

*Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR Brazos Petroleum Company							
3. ADDRESS OF OPERATOR P.O. Box 1782 - Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1980' FEL, Sec. 7, T-9-S, R-38-E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.			DATE ISSUED 5/19/81				
15. DATE SPUNDED 6-6-81		16. DATE T.D. REACHED 6-13-81		17. DATE COMPL. (Ready to prod.) 9-1-81			
18. ELEVATIONS (DF, RBE, BT, GE, ETC.)* 3966.7 GR		19. ELEV. CASINGHEAD 3966.7					
20. TOTAL DEPTH, MD & TVD 5100'		21. PLUG, BACK T.D., MD & TVD 5073'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4855' - 4950' San Andres				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard Forxo - Sidewall Neutron w/F Curve				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	435'	12 1/4	250 sx Class C & 2% CaCl2	None		
4 1/2	10.5#	5100'	7 7/8	1100 sx 50:50 POZ "C"	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	4794	None					
31. PERFORATION RECORD (Interval, size and number) 4855' to 4950', .40" 51 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
4855' to 4950'			12,000 gal, 20% CRA Acid				
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-2-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 9-3-81	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 325	WATER—BBL. 40	GAS-OIL RATIO 108
FLOW. TUBING PRESS. 150	CASING PRESSURE 610	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 325	WATER—BBL. 40	OIL GRAVITY-API (CORR.) 26 @ 60 deg.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY C.G. Pappas	
35. LIST OF ATTACHMENTS Logs & Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Candice A. Farr		TITLE Production Clerk				DATE 9-10-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Permian	-0-	2270	Permian Sand - Shale			
Rustler	2270	2350	Rustler - Anhydrite	Rustler	2270	
Salt	2350	2800	Salt	Yates	2876	
Tansill	2800	2876	Dolo - Anhy.			
Yates	2876	3000	Sand - Shale	San Andres	4240	
Queen	3000	4240	Sand - Shale - Anhy	Porosity	4856	
Seven Rivers						
San Andres	4240	4856	Dense - Dolo			
		5100	Dolo - Porosity - Oil - Gas - W			